

## **REGULATION ON ACCEPTANCE OF ELECTRICITY GENERATION AND ELECTRICITY STORAGE FACILITIES**

### **CHAPTER ONE**

#### **Objective, Scope, Legal Basis and Definitions**

##### **Objective**

**ARTICLE 1** - (1) The objective of this Regulation is to set forth the principles and procedures regarding the conduct of acceptance procedures of electricity generation and electricity storage facilities in accordance with the relevant legislation and standards, connection of said facilities to the transmission or distribution networks in harmony with them, by ensuring the safety of life, property and site, and the acceptance process authorization.

##### **Scope**

**ARTICLE 2** - (1) This Regulation covers the principles regarding the acceptance processes of electricity generation and electricity storage facilities and the matters to be complied with during the operation period of these facilities.

(2) This Regulation covers the electricity generation facilities and electricity storage facilities that fall within the scope of the Electricity Facilities Project Regulation published in the Official Gazette dated 30/12/2014 and numbered 29221 (*bis*).

(3) In conducting the acceptance procedures of the electricity generation and electricity storage facilities established or procured to be established by public institutions and organizations by including the same in their investment plans, the specifications, contracts, procedures and principles issued by public institutions and organizations as well as the provisions of the public tender legislation shall be applied primarily.

(4) In case of doubt as to whether any facility will fall within the scope of this Regulation, the decision to be made by the Ministry in this regard shall prevail.

##### **Legal Basis**

**ARTICLE 3** - (1) This Regulation has been prepared based on Articles 169 and 508 of the Presidential Decree on the Organization of the Presidency No. 1 published in the Official Gazette dated 10/07/2018 and numbered 30474.

##### **Definitions**

**ARTICLE 4** - (1) The following definitions shall apply in the implementation of this Regulation:

- a) Ministry: Ministry of Energy and Natural Resources;
- b) Electricity storage facilities: Facilities that can store electricity drawn from the system by converting it to a different type of energy, and convert the stored energy back to electricity for use and feed the same into the system;
- c) Acceptance: The works performed in order to enable the commencement of the commercial operation of a facility in the electricity market following the secure synchronization and commissioning works of the unit/units after the completion of the site testing, examination, reporting and the necessary permit processes, which are under the responsibility of the license/facility owner, and the works performed in order to enable the operation of the facility following the secure commissioning works of the off-grid systems after the completion of the site testing, examination, reporting and the necessary permit processes, which are under the responsibility of the facility owner;

- ç) Acceptance committee: The committee formed by the Project Approval Unit (PAU) upon request of the license/facility owner after the facility is ready for acceptance;
- d) Partial acceptance: Acceptance of the unit(s) that are completed before the entire facility is completed and suitable for independent use;
- e) License: The permit issued by EMRA to the legal entity wishing to operate in the market;
- f) Project Approval Unit (PAU): The Ministry unit assigned to examine the accounts and reports of the electricity facility and approve the project sheets, or the specialized institution/organization or legal persons authorized/assigned by the Ministry for this purpose;
- g) Site test: The tests to be performed before and after synchronization on site according to the relevant legislation and standards following the completion of the construction of the facility;
- ğ) Synchronization: Connecting a unit to the transmission/distribution system or connecting two separate systems in the transmission/distribution system, by providing the necessary conditions;
- h) Facility: The facility, network or equipment, where electricity generation, transmission, distribution, consumption and electricity storage activities are carried out or ready to be carried out;
- ı) Certificate delivery: The delivery of the relevant copies of the acceptance certificates to the license/facility owner following their submission to the relevant PAU by the chair of the acceptance committee;
- i) Unit: Each generation group able to conduct UpReg and DownReg transactions, each gas turbine and generator for combined cycle power plants, and the share of steam turbines and generators to be connected to the gas turbine and generator, each storage group that can independently store energy for electricity storage facilities and return the stored energy to the system;
- j) Generation: Conversion of energy resources into electricity in electricity generation facilities;
- k) Generation facility: All facilities where electricity is generated.
- (2) Other expressions and abbreviations that are used in this Regulation but not defined herein shall have the meanings and scope attributed to them in the Electricity Facilities Project Regulation.

## **CHAPTER TWO**

### **General Provisions**

#### **Delegation of authority**

**ARTICLE 5** - (1) The authority to perform acceptance and certificate works of electricity generation and/or electricity storage facilities within the scope of this Regulation belongs to the Ministry. This authority can be used directly by the Ministry or by PAUs authorized/assigned by the Ministry within the framework of the relevant provisions of the Electricity Facilities Project Regulation.

#### **Construction process of a facility**

**ARTICLE 6-** (1) All necessary permits, licenses and approval processes for electricity generation and/or electricity storage facilities must be completed by the license/facility owner in due time.

(2) Electricity generation and/or electricity storage facilities shall be established in accordance with their approved projects and the permits, licenses and approvals obtained within the scope of the relevant legislation.

(3) Non-standard and undocumented materials and equipment cannot be used in electricity generation and/or electricity storage facilities in any way. The materials and equipment used must be TSE (Turkish Standards Institution) certified. Documents of other

certification bodies will also be accepted for products that are not TSE certified. In terms of matters that do not have a standard, a Certificate of Conformity to the Criteria (TSEK Mark) must be available, proving its conformity with the technical specifications accepted by TSE, based on the conditions of our country and the relevant international standards or standards of other countries.

#### **Applying voltage to the facility**

**ARTICLE 7 -** (1) No voltage can be applied to electricity generation or electricity storage facilities without project approval.

(2) In the event that the license/facility owner requests so in writing, provisional voltage applications shall be made during testing works to the electricity generation and/or electricity storage facilities whose projects are approved by the relevant PAU, by the relevant legal entities such as TEİAŞ, TEDAŞ, the electricity distribution company, the distribution license holder, and the distribution license holder OIZ Directorate, for pre and post-synchronization testing works, provided that the license/facility owner ensures the safety of life, property and the site.

(3) Prior to and following application of voltage to the facility, the license/facility owner shall be responsible for taking all necessary safety measures regarding the site and the nature of the work, placing warning and sign boards in necessary areas, ensuring the safety of all kinds of life, property and the site, making necessary notifications to employees, citizens and the relevant administrative bodies, and shall be liable for all kinds of damages.

(4) In case of detection of an issue posing a risk to life, property and site safety during or after applying voltage to the facility, the power of the facility shall be cut off by the system operator until the situation is resolved.

### **CHAPTER THREE**

#### **Acceptance Application Evaluation Process, Acceptance Committee, Acceptance Works and Delivery of Certificates**

##### **Acceptance application evaluation process**

**ARTICLE 8 -** (1) Acceptance applications may not be made for units whose projects have not been approved by the relevant PAU or whose construction has not been completed.

(2) In order for electricity generation facilities to be accepted, following the installation of the unit/units and the completion of all site tests pre and post-synchronization and the necessary authorization processes, the license/facility owner shall apply to the relevant PAU together with the sample petition set out in Annex 1 and the information and documents requested under the “Electricity Generation Facilities Acceptance Application Scope” in Annex 2.

(3) The information and documents submitted to the relevant PAU shall be reviewed within 5 business days.

a) In the event that it is determined that the sample petition set out in Annex 1 and the information and documents specified within the scope of the application under Annex 2 are submitted in whole, the relevant PAU shall make a written notification to the applicant, the public institutions and organizations represented in the acceptance committee and the system operator in order to ensure their attendance on a specified date. The acceptance committee shall meet at the facility within 10 business days following the application date at the latest. The members who shall participate in the acceptance committee other than the PAU shall be notified to the relevant PAU following the written notification.

b) In the event that it is determined that the sample petition set out in Annex 1 or the information and documents specified within the scope of the application under Annex 2 are incomplete and/or incorrect, these shall be notified to the license/facility owner and requested to be corrected and resubmitted to the relevant PAU.

(4) The Ministry may request additional information and documents during the acceptance application evaluation process.

(5) The Ministry shall designate the “Application Acceptance Scope” for the facilities outside of those listed in Annex 2, which shall be announced on the website of the Ministry.

(6) The license/facility owners or their authorized representatives may be invited to the relevant PAU with a meeting request regarding the facilities. In this case, no variation shall be made to the time periods specified under this Article regarding the application process.

### **Acceptance Committee**

**ARTICLE 9** - (1) The acceptance committee shall be formed by the relevant PAU, chaired by an engineer representing the PAU and shall constitute of the PAU engineer(s), system operator’s engineer(s), the license/facility owner or its authorized signatories and its appointed engineer(s) as well as the authorized signatory of the contractor and the engineer(s) of other public institutions and organizations, if requested by the relevant PAU. The contractor or its representative’s failure to participate in the acceptance despite being invited shall not prevent the acceptance from taking place.

(2) The committee members unable to participate to the acceptance must notify the relevant PAU of their excuses in writing prior to the date of the meeting at the facilities.

(3) If deemed suitable by the relevant PAU, the members who shall not or cannot participate in the acceptance shall be removed from the acceptance committee. The participation of another member from the relevant institution/organization instead of the removed member may be requested if deemed necessary by the committee chair. In this case, the institution/organization receiving such request shall immediately perform the necessary actions to meet this request.

(4) The acceptance committee for solar energy plants with roofs and façade applications that are below 10 kW shall be formed by the relevant PAU, chaired by an engineer representing the PAU and constitute of the PAU engineer(s) and the facility owner or its authorized representative.

### **Purpose and conduct of acceptance**

**ARTICLE 10** - (1) The purpose of the acceptance is to review the units in accordance with their approved projects and the principles set out in this Regulation and document that the synchronization is being carried out in a secure manner.

(2) The acceptance committee shall meet at the facility for the performance of the works specified in Annex 3.

(3) The license/facility owner is obliged to provide to the acceptance committee all technical and administrative information and documents requested during the acceptance process as well as the necessary resources for personnel, tools, equipment, surveying, testing and examination.

(4) The adequacy of the personnel to be employed in the surveying, testing and examinations and the tools and equipment to be used shall be evaluated. In the event that there are deficiencies and/or faults, they shall be remedied by the license/facility owner.

(5) If it deems necessary, the acceptance committee may require that the site acceptance tests in relation to the commissioning works be repeated prior to or during the acceptance process.

(6) If it is determined that there are no matters hindering the acceptance of the facilities following the observation, testing and examination process, the following shall apply:

a) The acceptance certificate, a sample of which is set out in Annex 4, shall be issued in two copies.

b) The acceptance certificate shall be signed by the committee members within the term of the committee.

c) The relevant system operator and institutions shall be notified of the acceptance of the facility with a letter, a sample of which is set out in Annex 6.

ç) Two copies of the acceptance certificates with wet ink signatures shall be submitted to the relevant PAU by the chair of the committee alongside their electronic copies.

d) The “Acceptance Information Form” set out in Annex 5 shall be filled out by the license/facility owner and/or the authorized representative of the license/facility owner and shall be signed together with the chair of the committee. The signed Acceptance Information Form shall be provided to the relevant PAU by the chair of the committee.

(7) The operation date of the facility shall be the “Acceptance Date” specified in the certificate.

(8) The province in which the command center is located shall be deemed as the province in which the plant is located.

(9) In the event that the committee members have objections to the acceptance certificates, they must sign the certificates by also recording their objections therein. These members must note the matters they do not agree with in a separate report with their justifications and affix these reports to the acceptance certificates.

(10) The works and actions in relation to partial acceptance shall also comply with the acceptance work stream.

(11) Acceptance works for facilities other than those specified in Annex 3 shall be designated by the Ministry and announced on the Ministry’s website.

#### **Incomplete, deficient or noncompliant works**

**ARTICLE 11** – (1) Incomplete, deficient, or noncompliant works that are not material and that do not pose any risks to the safety of life, property and the site or the facility’s basic principles of operation may be permitted to be corrected and/or completed following the acceptance. In the event that the members representing the relevant PAU decide that modification project approval is required for such works, this shall be separately specified in the acceptance certificate.

(2) The license/facility owner shall be responsible for matters in relation to minor and non-substantial modifications to the facility’s project.

(3) The license/facility owner shall be responsible for the correction or completion of incomplete, deficient or noncompliant works within the time periods specified in the acceptance certificates.

(4) Following the correction or completion of the incomplete, deficient or noncompliant works, the license/facility owner shall declare such correction or completion to the relevant PAU together with the required information and documents.

#### **Acceptance not taking place**

**ARTICLE 12** – (1) For electricity generation and/or electricity storage facilities, incomplete, deficient, or noncompliant works relating to the safety of life, property and the site or which are material shall be deemed as grounds preventing acceptance and the acceptance shall not take place.

(2) Electricity generation or electricity storage facilities that are not constructed in accordance with their approved projects shall not be accepted.

(3) With respect to facilities not accepted pursuant to the provisions of this Regulation, the grounds preventing acceptance shall be recorded in a rejection report and signed by the acceptance committee.

(4) The refusal of the license/facility owner and/or their representatives, the contractor and/or their representatives to sign the rejection report shall not prevent its issuance.

(5) The rejection report shall be notified to the relevant PAU by the chair of the acceptance committee. According to the decision of the relevant PAU, the facility may be disconnected from the network.

(6) In the event that the matters preventing acceptance are remedied, documented by the license/facility owner and submitted to the relevant PAU and this is deemed appropriate by the relevant PAU, the work stream for the acceptance application and evaluation processes shall be followed.

#### **Delivery of certificate**

**ARTICLE 13 - (1)** 1 (one) copy of the acceptance certificates shall be delivered to the license/facility owner with a letter within 15 days at the latest from either of the following:

a) The declaration by the license/facility owner to the relevant PAU of the correction or completion of the incomplete, deficient, or noncompliant works specified in the acceptance certificate;

b) If no incomplete, deficient, or noncompliant works are specified in the acceptance certificate, the date the certificates are submitted to the relevant PAU by the chair of the acceptance committee.

(2) If a declaration is not made in the acceptance certificate that the incomplete, deficient, or noncompliant works are corrected or completed within the period specified in the certificate or within the additional period to be given with the approval of the relevant PAU based on the application of the license/facility owner, the Ministry shall take measures to prevent it from supplying energy to the network, depending on the nature of the incomplete, deficient, or noncompliant works, or have such measures taken.

(3) In case it is determined that the license/facility owner has made a false statement regarding the correction or completion of the incomplete, deficient, or noncompliant works specified in the acceptance certificate, the Ministry shall take measures to prevent the relevant facility from supplying energy to the network until the incomplete, deficient, or noncompliant works are duly corrected or completed, or have such measures taken.

### **CHAPTER FOUR**

#### **Miscellaneous and Final Provisions**

#### **Technical and administrative liability**

**ARTICLE 14 - (1)** The license/facility owner, contractor, manufacturer, and project owner shall be jointly liable for any negative circumstances that may arise from the compliance of the facility with its approved project, its manufacture, construction, and operation.

(2) The license/facility owner shall be responsible for the following:

a) Preparing a project for its facility, modifying the project, carrying out construction, construction inspection, testing and commissioning, decommissioning and dismantling works, supervising the equipment used, procuring the necessary assents, approvals, permits, licenses and documents for maintenance and repairs;

b) Employing personnel with sufficient technical and vocational training and ensuring that such personnel receives the necessary training in order to keep their professional knowledge and skills up-to-date;

c) Ensuring the security of life, property and site, operating the facility in accordance with the applicable legislation in force, fulfilling obligations arising from the legislation, making necessary notifications to the relevant administrative bodies in a timely manner;

ç) Damage arising from any alterations made outside of the approved project, use of unsuitable materials, neglect of the facilities, operation thereof without complying with the operation and maintenance instructions and lack of periodical maintenance; and

d) Safekeeping of the acceptance certificates and all information and documents in relation to the facility.

#### **Announcements regarding procedures and principles**

**ARTICLE 15** - (1) Matters regarding the acceptance application evaluation process, acceptance committee and acceptance works regarding electricity storage facilities shall be announced with the Procedures and Principles to be published by the Ministry.

(2) If it deems necessary, the Ministry may publish procedures and principles as well as announcements in relation to the enforcement of the provisions of this Regulation.

(3) PAUs in public institutions/organizations may publish procedures and principles regarding acceptance works following the approval of the Ministry, provided that they do not violate the provisions of this Regulation.

(4) If any ambiguities arise in relation to the enforcement of the provisions of this Regulation, the decision of the Ministry in relation thereto shall be valid.

#### **Miscellaneous matters**

**ARTICLE 16** - (1) It is prohibited to operate facilities which have not been accepted or which have been modified without complying with their approved projects. In the event that such facilities are detected, the Ministry shall take precautions to prevent the network connection of these facilities or have such precautions taken.

(2) The relevant PAU shall not be a party to the discovery, tender, progress payment, contract drafting/execution, construction of the facility, employment of workers-personnel and similar transactions regarding electricity generation and/or electricity storage facilities owned by the private sector within the scope of the relevant legislation.

(3) In the acceptance of electricity generation facilities, the electrical installed power of each unit specified in the generation license for licensed facilities, and specified in the connection agreement and the approved project for unlicensed facilities, shall be taken into account.

(4) The relevant PAUs shall be obliged to submit a monthly letter that contains an electronic copy of the list of accepted electricity generation facilities in its annex to the Ministry in a format determined by the Ministry, within the first week of the month following the relevant month. Such letters must be updated each time from the beginning of the current year, cumulatively.

#### **References and the repealed regulation**

**ARTICLE 17** - (1) For electricity generation facilities the provisions of the Electricity Generation Facility Acceptance Regulation published in the Official Gazette dated 07.05.2015 and numbered 22280 shall not be applicable. All references made to the said Regulation with respect to electricity generation facilities shall be deemed to have been made to this Regulation.

(2) The Electricity Generation Facility Acceptance Regulation published in the Official Gazette dated 06.11.2015 and numbered 29524 has been repealed. All references made to the said Regulation shall be deemed to have been made to this Regulation.

(3) All references to the terms “Provisional Acceptance” and “Final Acceptance” in the relevant legislation shall be deemed to have been made to the term “Acceptance” in this Regulation with respect to electricity generation and storage facilities with private legal entity investment pursuant to Law no. 6446.

#### **Continuing works and transactions**

**PROVISIONAL ARTICLE 1** - (1) The acceptance applications made to the relevant PAUs prior to the effective date of this Regulation shall be concluded by the relevant PAUs in accordance with the provisions of the Electricity Generation Facilities Acceptance Regulation published in the Official Gazette dated 6/11/2015 and numbered 29524. In the event that the facility acceptance applications in question are returned after the effective date of this provision due to incomplete and/or incorrect information contained therein, the provisions of this Regulation shall be applicable for any future reapplications for facility acceptance.

**Provisional or final acceptance certificates**

**PROVISIONAL ARTICLE 2** - (1) The acceptance certificates for facilities which have been provisionally and/or finally accepted prior to the effective date of this Regulation shall be delivered to the license/facility owner with a letter by the relevant PAU within one year following the effective date of this Regulation, with all liability in relation to the matters specified in the certificates resting on the license/facility owner.

**Enforcement**

**ARTICLE 18** - (1) This Regulation shall enter into force on 1/4/2020.

**Execution**

**ARTICLE 19** - (1) The provisions of this Regulation shall be executed by the Minister of Energy and Natural Resources.



ANNEX - 1

ACCEPTANCE APPLICATION PETITION FOR LICENSED / UNLICENSED  
ELECTRICITY GENERATION FACILITIES

Document No.:

Subject: Acceptance of .....<sup>i</sup>

Date : .... / .... / .....

MINISTRY OF ENERGY AND NATURAL RESOURCES OF THE REPUBLIC OF  
TURKEY / GENERAL DIRECTORATE OF ..... /  
..... (TRADE NAME OF COMPANY)

The projects in relation to the ..... fueled / sourced .....<sup>i</sup> electricity generation facility with installed capacity of ..... MWm<sup>ii</sup> / ..... MWe [(..... x .....) MWm<sup>ii</sup> / (..... x .....) MWe] constructed in the ..... province, ..... district and ..... area pursuant to the Generation License / Letter of Invitation dated ..... and numbered ..... belonging to our Company have been approved by the letter(s) dated ... / ... / ..... and numbered ....Units numbered ...<sup>iii</sup> of the power plant have been made ready for acceptance by ensuring the safety of life, property and the environment.

<input type="checkbox"/> Hydroelectric Power Plant (HPP)	<input type="checkbox"/> Thermal Power Plant (Cogeneration)
<input type="checkbox"/> Wind Power Plant (WPP)	<input type="checkbox"/> Thermal Power Plant (Natural Gas / LNG)
<input type="checkbox"/> Solar Power Plant (SPP)	<input type="checkbox"/> Thermal Power Plant (Imported Coal)
<input type="checkbox"/> Geothermal Power Plant (GPP)	<input type="checkbox"/> Thermal Power Plant (Lignite / Anthracite)
<input type="checkbox"/> Biogas Power Plant (BPP)	<input type="checkbox"/> Thermal Power Plant (Fuel-oil / Diesel)
<input type="checkbox"/> Mobile Power Plant (MPP)	<input type="checkbox"/> Other:

In accordance with the relevant provisions of the Regulation on Acceptance of Electricity Generation and Electricity Storage Facilities published in the Official Gazette dated ... / ... / ....., we kindly request you to commence the acceptance procedures as of ... / ... / .....

Facility Owner / Authorized  
Representative(s) of the Company  
Name-Surname  
Signature  
Company Seal/Stamp

**Contact Information:**

Corporate Email Address of the Representative(s) of the Facility Owner Company

Email Address(es) of the Representative(s) of the Facility Owner Company

Registered Email Address(es) of the Facility Owner Company

Corporate Email Address of the Representative(s) of the Facility Owner Company

**Annexes:**

1. Electronic Copy of Acceptance Application Scope
2. Trade Registry Certificate<sup>1</sup> of the License / Facility Owner or its Authorized Representative
3. List of previous acceptances in relation to the facility (if any)

*(i) The facility name specified in the facility's license / Letter of Invitation must be inserted.*

*(ii) Peak power (MWp or kWp) should be written in the SPPs.*

*(iii) Unit numbers, types and installed capacities should be specified.*

**LIST OF PREVIOUS ACCEPTANCES IN RELATION TO THE FACILITY (IF ANY)**

Acceptance Date	Unit Numbers	Additional Installed Capacity (MWm) <sup>(ii)</sup>	Additional Installed Capacity (MWe)

---

<sup>1</sup> Amended pursuant to the Regulation in the Official Gazette dated 9 March 2021 and numbered 31449.

**ANNEX- 2**  
**SCOPE OF ELECTRICITY GENERATION FACILITY ACCEPTANCE APPLICATION**

	SHEETS AND DOCUMENTS	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
1	Project Approval Letter	*	*	*	*	*	*	*	The project approval letter obtained from the relevant POB must be submitted.
2	License	*	*	*	*	*	*	*	The EMRA License must be submitted together with its annexes. Not required for unlicensed generation facilities.
3	Letter of Invitation	*	*	*	*	*	*		A Letter of Invitation to the Connection Agreement must be submitted. Not required for unlicensed generation facilities.
4	Approved General Layout Plan of the Power Plant	*	*	*	*	*	*		General layout plan of the plant approved by the relevant POB must be scanned and submitted in ".pdf" format.
5	Approved Zoning Plans of the Power Plant	*	*	*	*	*	*		1/1.000 and 1/5.000 scale approved zoning plans of the power plant must be scanned and submitted in ".pdf" format.
	a. 1/1.000 Scale Approved Zoning Plan of the Power Plant	*	*	*	*	*	*		1/1.000 scale approved zoning plan of the power plant must be scanned and submitted in ".pdf" format.
	b. 1/5.000 Scale Approved Zoning Plan of the Power Plant	*	*	*	*	*	*		1/5.000 scale approved zoning plan of the power plant must be scanned and submitted in ".pdf" format.
6	Building Permit	*	*	*	*	*	*		The building permit(s) for the buildings included in the approved general layout plan of the power plant should be scanned and submitted in ".pdf" format.
7	System Connection Agreement	*	*	*	*	*	*	*	Must be submitted together with its annexes.

	SHEETS AND DOCUMENTS	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
8	System Usage Agreement	*	*	*	*	*	*	*	Must be submitted together with its annexes. Not required for unlicensed generation facilities.
9	Approved Single-Line Diagram of the Plant	*	*	*	*	*	*	*	The approved single-line diagram of the plant must be scanned and submitted in ".pdf" format.
10	System Operator Provisional Acceptance Certificates	*	*	*	*	*	*	*	Certificates within the scope of the facility's connection diagram must be scanned and presented in ".pdf" format.
	a. ENH TEDAŞ / EDAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the distribution level.
	b. DM TEDAŞ / EDAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the distribution level.
	c. DM Autoproducer Feeder Transformation TEDAŞ / EDAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be submitted for the feeder in the DM to which the connection is made in plants connected from the distribution level.
	ç. TM Autoproducer Feeder Transformation TEİAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be submitted for the feeder in the TM.
	d. 154 kV - 380 kV TM Switchgear TEİAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the transmission level.
	e. 154 kV - 380 kV EİH TEİAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the transmission level.
11	SCADA Screen Shots	*	*	*	*	*	*	*	Screen shots showing that all units within the scope of acceptance are operating in synchronization with the system must be submitted. Not required for solar power plants of 10 kW or less, installed on roofs and façades.

	SHEETS AND DOCUMENTS	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
12	Commissioning Report	*	*	*	*	*	*	*	A commissioning report signed by the main equipment supplier (EPC) must be submitted for the units for which acceptance is requested, showing that the commissioning works of the facility have been completed.
13	Work Delivery Minutes	*	*	*	*	*	*	*	Minute(s) regarding the completion of the facility/unit(s) signed among the License/Facility Owner and the Main Contractor(s) and the <u>trade registry certificate</u> <sup>2</sup> for the authorized signatory personnel of the license/facility owner company must be submitted.
14	Agreement(s) to be made within the scope of Electricity Market Ancillary Services Regulation	*	*	*	*	*	*	*	The agreement to be signed for the facilities that are required to participate in the ancillary services in question within the scope of the Electricity Market Ancillary Services Regulation must be submitted with its annexes.
15	Immovable Property Ownership Letter	*	*	*	*	*	*	*	A document/letter stating that the ownership right of the immovable property has been acquired must be submitted. Document/letter to be obtained from EMRA must be submitted for licensed electricity generation facilities.
16	Level Measurement Report	*							The Level Measurement Report prepared by Directorate General for State Hydraulic Works for the power plant must be submitted.
17	Environmental Impact Assessment Certificate	*	*	*	*	*	*	*	Within the scope of EIA legislation; "EIA Positive Certificate", "EIA Not Required Certificate" or an EIA exemption letter to be obtained from the relevant institution must be submitted for the facility. Not required for facilities outside the scope of EIA legislation.
18	Fire Department Compliance Letter	*	*	*	*	*	*	*	A letter of compliance to be obtained from the relevant administration regarding the facility must be submitted.

<sup>2</sup> Amended pursuant to the Regulation in the Official Gazette dated 9 March 2021 and numbered 31449.

	SHEETS AND DOCUMENTS	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
19	Technical Interaction Analysis (TEA) Opinion		*						Must be submitted for the WPPs within the scope of the analysis made by the public institutions and/or organizations determined jointly by the Ministry, the General Staff, the Ministry of Interior and the National Intelligence Organisation (MIT) Presidency and forming the basis for the technical interaction permit.
20	Technical Interaction Analysis (TEA) Undertaking (if applicable)		*						Under the Technical Interaction Analysis (TEA) Opinion, the undertaking for conditionally authorized turbines must be submitted.
21	Opinion of the General Directorate of Civil Aviation (SHGM)		*				*		Must be submitted for facilities within the scope of the Regulation on the Obstruction Criteria for Communications, Navigation, Surveillance Systems.
22	Opinion of the General Directorate of State Airports Authority (DHMI)		*				*		Must be submitted for facilities within the scope of the Regulation on the Obstruction Criteria for Communications, Navigation, Surveillance Systems.
23	Wind Power Monitoring and Forecasting Center (RITM) Connection Certificate		*						
24	Hydraulic Structures Acceptance Certificate	*							The Hydraulic Structures Acceptance Certificate issued by the Directorate General for State Hydraulic Works must be submitted.
25	Opinion of the General Staff of the Turkish Armed Forces	*	*	*	*	*	*	*	Must be submitted for facilities within the scope of the Regulation on the Military Restricted Zones and Security Zones.

**ANNEX - 3**  
**ACCEPTANCE WORKS**

A.	Acceptance Works	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
1	Presentation regarding the Facility to the Acceptance Committee by the Representatives of the License Owner/Facility Owner Company	*	*	*	*	*	*	*	
2	Meeting on the Determination of the Works to be Conducted during Acceptance	*	*	*	*	*	*	*	
3	Inspection of the Facility's Compliance with its Approved Projects	*	*	*	*	*	*	*	
4	Commencement of the Acceptance Testing Works	*	*	*	*	*	*	*	
5	Preparation of the Acceptance Certificate/Rejection Report	*	*	*	*	*	*	*	
6	Organization of the CD/DVD Folder Content	*	*	*	*	*	*	*	<p>The photographs of the facility, the acceptance report and its annexes must be prepared in the following folder order (in folders a, b, c, ç and d) in CD/DVD and in confidentiality for submission to the Ministry.</p> <p>a) (panoramic) photograph showing the entire facility</p> <p>b) Photographs of the main equipment for energy production in the facility</p> <p>c) Label photos of the equipment based on acceptance at the facility</p> <p>ç) Photographs showing the construction and assembly stages of the facility</p> <p>d) Acceptance report and its annexes (<i>in pdf format</i>)</p>

B.	Acceptance Tests	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
1	Paralleling with the Network	*	*	*	*	*	*	*	
2	Reaching Full Capacity in Site Conditions	*	*	*	*	*	*	*	
3	Efficiency-Performance Test	*	*	*	*	*	*	*	Must be applied by operating the system for one uninterrupted hour at maximum load under field conditions. Instant performance should be measured in SPPs and WPPs. It should be based on the power curve. In HPPs, performance measurement must be made by taking into account the water regime (by measuring the flow in the field).
4	Disconnecting the Unit from the System at Maximum Load in Field Conditions	*	*	*	*	*	*	*	Must be performed by turning on the generator breaker on a unit basis.
5	Overspeed Test	*	*		*	*	*	*	Must be conducted on a unit basis.
6	Emergency Stop Test	*	*	*	*	*	*	*	Must be conducted on a unit basis.
7	Disconnecting the Facility from the Network with All Units at Maximum Load in Field Conditions	*	*	*	*	*	*	*	During DownReg, it is necessary to act in coordination with the System Operator. By opening the mains breaker, it must be observed whether the power plant emergency loads and emergency lighting are fed. Network breaker may not be opened in facilities where energy cuts pose a risk due to continuity of production, such as sugar, chemistry, textile etc.
8	Protection Tests of Main Equipment for Electricity Generation (Turbine, Generator, Transformer, Boiler, Panel, Inverter)	*	*	*	*	*	*	*	The tests determined by the Acceptance Committee must be conducted out of the protection list of the equipment.



<b>B.</b>	<b>Acceptance Tests</b>	<b>LICENSED / UNLICENSED</b>							<b>EXPLANATIONS</b>
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
<b>9</b>	Island Mode Test	*	*	*	*	*	*	*	<p>Must be applied to facilities associated with a consumption facility with Island Mode capabilities.</p> <p>When the mains breaker is turned on, it must be observed that the coupling breaker opens and the plant falls into island mode.</p>

C.	Annexes to the Certificate	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
1	Project Approval Letter	*	*	*	*	*	*	*	
2	License	*	*	*	*	*	*	*	The EMRA License must be submitted together with its annexes. Not required for unlicensed generation facilities.
3	Letter of Invitation	*	*	*	*	*	*	*	A Letter of Invitation to the Connection Agreement must be submitted. Not required for unlicensed generation facilities.
4	Environmental Impact Assessment Certificate	*	*	*	*	*	*	*	Within the scope of EIA legislation; "EIA Positive Certificate", "EIA Not Required Certificate" or an EIA exemption letter to be obtained from the relevant institution must be submitted for the facility. Not required for facilities outside the scope of EIA legislation.
5	Building Permit	*	*	*	*	*	*	*	The building permit(s) for the buildings included in the approved general layout plan of the power plant should be scanned and submitted in ".pdf" format.
6	System Connection Agreement	*	*	*	*	*	*	*	Must be submitted together with its annexes.
7	System Usage Agreement	*	*	*	*	*	*	*	Must be submitted together with its annexes. Not required for unlicensed generation facilities.
8	Acceptance Authorization Letters	*	*	*	*	*	*	*	The authorization letters for the relevant POB, the license/facility owner and the main contractor(s) or their representatives and the <u>trade registry certificate</u> <sup>3</sup> for the authorized signatory personnel of the license/facility owner company must be submitted.
9	Fire Department Compliance Letter	*	*	*	*	*	*	*	A letter of compliance to be obtained from the relevant administration regarding the facility must be submitted.

<sup>3</sup> Amended pursuant to the Regulation in the Official Gazette dated 9 March 2021 and numbered 31449.

C.	Annexes to the Certificate	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
10	Work Delivery Minutes	*	*	*	*	*	*	*	Minute(s) regarding the completion of the facility/unit(s) signed among the License/Facility Owner and the Main Contractor(s) and the <u>trade registry certificate</u> <sup>4</sup> for the authorized signatory personnel of the license/facility owner company must be submitted.
11	Technical Interaction Analysis (TEA) Opinion		*						Must be submitted for the WPPs within the scope of the analysis made by the public institutions and/or organizations determined jointly by the Ministry, the General Staff, the Ministry of Interior and the National Intelligence Organisation (MIT) Presidency and forming the basis for the technical interaction permit.
12	Technical Interaction Analysis (TEA) Undertaking (if applicable)		*						Under the Technical Interaction Analysis (TEA) Opinion, the undertaking for conditionally authorized turbines must be submitted.
13	General Directorate of Civil Aviation (SHGM) Opinion		*				*		Must be submitted for facilities within the scope of the Regulation on the Obstruction Criteria for Communications, Navigation, Surveillance Systems.
14	General Directorate of State Airports Authority (DHMI) Opinion		*				*		Must be submitted for facilities within the scope of the Regulation on the Obstruction Criteria for Communications, Navigation, Surveillance Systems.
15	System Operator Provisional Acceptance Certificates	*	*	*	*	*	*	*	Certificates within the scope of the facility's connection diagram must be scanned and presented in ".pdf" format.
	a. ENH TEDAŞ / EDAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the distribution level.
	b. DM TEDAŞ / EDAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the distribution level.
	c. DM Auto-producer Feeder Transformation TEDAŞ / EDAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be submitted for the feeder in the DM to which the connection is made in plants connected from the distribution level.

<sup>4</sup> Amended pursuant to the Regulation in the Official Gazette dated 9 March 2021 and numbered 31449.

C.	Annexes to the Certificate	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
	ç. TM Autoproducer Feeder Transformation TEİAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be submitted for the feeder in the TM.
	d. 154 kV - 380 kV TM Switchgear TEİAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the transmission level.
	e. 154 kV - 380 kV EİH TEİAŞ Provisional Acceptance Certificate	*	*	*	*	*	*	*	Must be offered for power plants connected from the transmission level.
16	Hydraulic Structures Acceptance Certificate	*							The Hydraulic Structures Acceptance Certificate issued by the Directorate General for State Hydraulic Works must be submitted.
17	Natural Gas Connection Line Gas Opening Record						*		
18	Immovable Property Ownership Letter	*	*	*	*	*	*		A document/letter stating that the ownership right of the immovable property has been acquired must be submitted. Document/letter to be obtained from EMRA must be submitted for licensed electricity generation facilities.
19	General Staff of the Turkish Armed Forces Opinion	*	*	*	*	*	*	*	Must be submitted for facilities within the scope of the Regulation on the Military Restricted Zones and Security Zones.
20	Grounding Measurement Report	*	*	*	*	*	*	*	Grounding measurement must be made for grounding resistance, step and touch voltages according to IEEE-80 2000 and the Grounding Regulation.
21	Level Measurement Report	*							The Level Measurement Report prepared by Directorate General for State Hydraulic Works for the power plant must be submitted.
22	Coordinate Measurement Report		*	*	*	*	*		The following reports to be obtained from official authorities or institutions/persons authorized by official authorities should be submitted: - (For WPPs) Control Building/Turbine Coordinate Measurement Report;

C.	Annexes to the Certificate	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
									<p>- (For GPPs) Power Plant and Well Coordinate Measurement Report;</p> <p>- (for SPPs, BPPs and TPPs) Power Station Coordinate Measurement Report.</p> <p>Not required for solar power plants of 10 kW or less, installed on roofs and façades.</p>
23	Vibration Measurement Report	*			*	*	*	*	May be obtained via the Scada system.
24	Relay Test Report	*	*	*	*	*	*	*	Relay tests must be performed and reported with a current-voltage source test device.
25	Fuel Analysis Report					*	*	*	
26	Water Usage Rights Agreement	*							The agreement signed with the Directorate General for State Hydraulic Works must be submitted together with any supplement agreements, if any.
27	Commissioning Report	*	*	*	*	*	*	*	A commissioning report signed by the main equipment supplier (EPC) must be submitted for the units for which acceptance is requested, showing that the commissioning works of the facility have been completed.

C.	Non-Certificate Documents to be Submitted to the Acceptance Committee	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
1	Approved Projects	*	*	*	*	*	*	*	
2	Contract / Specifications	*	*	*	*	*	*	*	
3	Within the Scope of the Relevant Standards:	*	*	*	*	*	*	*	
	a. Approval Documents (Certificates) Obtained from Accredited Organizations	*	*	*	*	*	*	*	
	b. Factory and/or Type Test Reports for Non-Certified Equipment	*	*	*	*	*	*	*	
4	Reports on Field Tests Performed in accordance with Relevant Standards	*	*	*	*	*	*	*	
5	Seal Certificate for Sale Meter (System Operator)	*	*	*	*	*	*	*	
6	First Index Protocol for Sale Meter (System Operator)	*	*	*	*	*	*	*	
7	High Voltage Operation Personnel EKAT Certificates (Work Permit Certificate for High Voltages in Electrical Power Plants)	*	*	*	*	*	*	*	
8	Geothermal Resource Usage Agreement				*				
9	Landfill Waste Site Agreement Executed with the Municipality					*			

Ç.	Non-Certificate Documents to be Submitted to the Acceptance Committee	LICENSED / UNLICENSED							EXPLANATIONS
		HPP	WPP	SPP	GPP	BPP	TPP	MPP	
10	Exploration and Well Drilling Permits Obtained from the General Directorate of Mineral Research and Exploration or the Special Provincial Administration				*				
11	Approved Zoning Plan	*	*	*	*	*	*		
12	Site Delivery Certificate	*	*	*	*	*	*		The minutes signed with institutions such as the Provincial Directorate of Forestry, Special Provincial Administration etc. must be submitted.
13	Agreement pertaining to the Geothermal Site executed between the Relevant Administration and the Company				*				
14	Fuel Agreement					*	*	*	

**Note:** Folder Ç to be submitted in a CD/DVD. All documents shall be kept at the plant by the owner of the facility.

---

**MINISTRY OF ENERGY AND NATURAL  
RESOURCES OF THE REPUBLIC OF  
TURKEY**

**ACCEPTANCE CERTIFICATE**

..... A.Ş. / LTD. ŞTİ.

.....  
..... **POWER PLANT**

.....**MWm<sup>(1)</sup>**/.....**MWe**  
(No: ..... Group: .....)

**LICENSE<sup>(2)</sup> DATE AND NUMBER** :  
**PROVINCE OF THE LICENSED FACILITY** :  
**LICENSED FACILITY TYPE** :  
**TOTAL INSTALLED CAPACITY OF THE LICENSE** :  
**UNIT NUMBER OF THE LICENSE AND THEIR** :  
**INSTALLED CAPACITY** :  
**TOTAL ACCEPTED INSTALLED CAPACITY** :  
**NUMBER OF ACCEPTED UNITS AND THEIR** :  
**INSTALLED CAPACITY** :  
**OPERATING CAPACITY REACHED FOLLOWING** :  
**ACCEPTANCE** :  
**PROJECT APPROVAL DATE AND NUMBER** :  
**MODIFICATION PROJECT APPROVAL DATE AND** :  
**NUMBER (IF APPLICABLE)** :

**Acceptance Date: dd/mm/yyyy<sup>(3)</sup>**

*<sup>(1)</sup> Peak power (MWp or kWp) must be used for SPPs.*

*<sup>(2)</sup> Letter of Invitation information must be used for unlicensed electricity generation facilities.*

*<sup>(3)</sup> Acceptance Date must be inserted in the day, month, and year format.*

---



**TO THE MINISTRY OF ENERGY AND NATURAL RESOURCES OF THE  
REPUBLIC OF TURKEY**

**GOVERNORSHIP OF .....**

Our committee, which gathered in accordance with the orders of .....<sup>(2)</sup> dated ..... and numbered ..... to carry out the acceptance process of the ..... number of ..... group (groups no .....)<sup>(1)</sup> with .....MWm/.....MWe installed capacity located in the ..... Power Plant, installed by ..... (company) within ..... province, ..... district as a generation facility, with .....MWm/..... MWe license capacity and auxiliary facilities has concluded that there are no technical objections for putting the ..... facility into operation as a result of its examination. Since voltage will be applied to the accepted facility, necessary precautions should be taken with respect to safety of life, property, and environment.

Respectfully submitted for your attention. .... / ..... / 20.....

Signature  
**NAME - SURNAME**

Chair of the Acceptance  
Committee  
Representative of ....\*

**NOTE:**

.....A.Ş./ Ltd. Şti. accepts and undertakes that it shall fulfill its legal obligations in accordance with the Occupational Health and Safety Law No. 6331 and that it shall be responsible for any liability that may arise in relation thereto.

Annex-1 : Acceptance Information Form  
Annex-2 : Acceptance Certificate (first five pages)

<sup>(1)</sup> *Scope of acceptance must be inserted.*

<sup>(2)</sup> *The trade name of the relevant Institution/Organization must be inserted.*

---

**MINISTRY OF ENERGY AND NATURAL RESOURCES OF THE REPUBLIC  
OF TURKEY**

**ACCEPTANCE CERTIFICATE**

for the ..... number of ..... group (groups no .....)  
(insert scope here) with .....MWm/.....MWe installed capacity located in the  
..... Power Plant, installed by ..... (company) within  
..... province, ..... district as a generation facility, with  
.....MWm/..... MWe license capacity and auxiliary facilities.

Acceptance Date: .../.../20..

This certificate consists of ..... pages, together with its annexes.

**ACCEPTANCE COMMITTEE**

Signature	Signature	Signature	Signature
Chair	Member	Member	Member
Name - Surname	Name - Surname	Name - Surname	Name - Surname
Signature	Signature	Signature	Signature
Member	Member	Member	Member
Name - Surname	Name - Surname	Name - Surname	Name - Surname

\*to be issued according to the number of members

---

### ACCEPTANCE CERTIFICATE

The Acceptance Committee formed pursuant to the orders of .....(1) dated ..... and numbered ..... in accordance with the Regulation on Acceptance of Electricity Production and Electricity Storage Facilities, which came into force after being published in the Official Gazette dated ..... and numbered .....

	<b>Name – Surname</b>	<b>Occupation</b>	<b>Institution/Organization/Company</b>
<b>Chair</b>			
<b>Member</b>			
<b>Member</b>			
<b>Member</b>			
<b>Member</b>			
<b>Member</b>			
<b>Member</b>			

\* to be issued according to the number of members

<b>Facility Name and Type</b>	
<b>Address of the Facility</b>	
<b>Project Approval Date(s) and Number(s)</b>	
<b>Project Owner Engineers (Name Surname, Chamber Registration Number)</b>	
<b>Organization(s) Approving the Project(s)</b>	
<b>License/Facility Owner Company</b>	
<b>Address of the License/Facility Owner Company</b>	
<b>Construction, Electrical, Electromechanical and Mechanical Contractor of the Facility</b>	
<b>Addresses of the Facility Contractor</b>	
<b>License Date and Number</b>	
<b>License Installed Capacity (MWm/MWe)</b>	
<b>Number of Units Accepted and Their Installed Capacity (MWm/MWe)</b>	
<b>Operating Capacity Reached Following Acceptance (MWm/MWe)</b>	

Our committee, which has visited the location of the abovementioned facility and conducted the tests and examinations specified in the acceptance regulation, concluded that the facility can be accepted based on the results set out in the following attached pages. Since there was no technical obstacle for putting the facility into operation, the necessary permission was given to the Governorship of ....., by the Chairmanship of the Committee on .../.../20....

**Note:** The facility within the scope of this Acceptance is a power generation plant built by the private sector within the scope of the Electricity Market Law No. 6446, and no contract, tender, progress payment, etc. has been made by the Ministry of Energy and Natural Resources regarding the project in question. This report cannot be taken as a reference for the "Regulation on Domestic Manufacturing of Components Used in Renewable Energy Sourced Electricity Generation Facilities" and cannot be used to claim rights with respect to the said regulation.

Signature	Signature	Signature	Signature
-----------	-----------	-----------	-----------

Chair	Member	Member	Member
Signature	Signature	Signature	Signature
Member	Member	Member	Member

*(1) The trade name of the relevant Institution/Organization must be inserted.*

**LABEL INFORMATION OF MAIN EQUIPMENT WITHIN THE SCOPE OF ACCEPTANCE**

INSTALLED	SHOWN IN PROJECT
1) 2) 3) . .	

Signature	Signature	Signature	Signature
Chair	Member	Member	Member
Signature	Signature	Signature	Signature
Member	Member	Member	Member

---

### HIGH VOLTAGE NETWORK CABLES

No	INSTALLED			SHOWN IN PROJECT			Connection Points
	Voltage Volt	Length (m)		Voltage Volt Overhead	Length (m)		
		Overh ead	Undergrou nd		Overh ead	Undergr ound	
<b>1</b>							
<b>2</b>							
<b>3</b>							
<b>4</b>							
.							
.							
.							
.							

### LOW VOLTAGE NETWORK CABLES

No	INSTALLED			SHOWN IN PROJECT			Connection Points
	Voltage Volt	Length (m)		Voltage Volt Overhead	Length (m)		
		Overh ead	Undergrou nd		Overh ead	Undergr ound	
<b>1</b>							
<b>2</b>							
<b>3</b>							
<b>4</b>							
.							
.							
.							
.							

Meter Information that the Tariff is Based on		
	Main Meter	Substitute Meter
<b>Brand</b>		
<b>Model</b>		
<b>Serial No</b>		

Signature Chair	Signature Member	Signature Member	Signature Member
Signature Member	Signature Member	Signature Member	Signature Member

---

**NOTES**

1) 2) 3)
----------------

Signature Chair	Signature Member	Signature Member	Signature Member
Signature Member	Signature Member	Signature Member	Signature Member

**INCOMPLETE, DEFICIENT, OR NONCOMPLIANT WORKS AT THE FACILITY**

- 1)
- 2)
- 3)

Signature Chair	Signature Member	Signature Member	Signature Member
Signature Member	Signature Member	Signature Member	Signature Member

---



**Annexes of the .....A.Ş./Ltd. Şti. (No. ....)**  
**Groups ..... Acceptance Certificate**

- 1)
- 2)
- 3)

**ADDITIONAL SAMPLE DOCUMENTS TO BE ADDED TO CD/DVD**

- 1)
  - 2)
  - 3)
-

**ANNEX - 5**  
**ACCEPTANCE INFORMATION FORM**

<b>1. License Information</b>	
<b>Trade Name of Company Shown in the License</b>	: The trade name of company set out in the license shall be inserted.
<b>Plant Name Shown in the License</b>	: The plant name set out in the license shall be inserted.
<b>Province of the Plant</b>	: The province in which the plant specified in the license is located shall be inserted.
<b>Central Coordinates of the Plant</b>	: In Degrees-Minutes-Seconds E.g. 37°30'48"North 34°02'44"East
<b>License Type</b>	: Generation/OIZ Generation/Unlicensed
<b>License Date</b>	: License date shall be written as month-day-year.
<b>License No</b>	: E.g. EÜ/4220-14/2521
<b>Total Installed Capacity according to the License (MWm)</b>	: Total mechanical capacity specified in the license shall be inserted.
<b>Total Installed Capacity according to the License (MWe)</b>	: Total electrical capacity specified in the license shall be inserted.
<b>Unit Capacity according to the License (MWm)</b>	: Mechanical capacity of unit(s) according to the license shall be inserted.
<b>Unit Capacity according to the License (MWe)</b>	: Electrical capacity of unit(s) according to the license shall be inserted.
<b>Number of Units according to the License</b>	: Number of units according to the license shall be inserted.
<b>Date of the Latest Amendment to License</b>	: If the license has been amended, the amendment date specified in the license shall be inserted.
<b>Number of the Latest Amendment to License</b>	: If the license has been amended, the number of the amendment decision specified in the license shall be inserted.
<b>Facility Type according to the License</b>	: The facility type indicated in the license shall be inserted. E.g. Renewable
<b>Primary Energy Source according to the License</b>	: The primary energy source specified in the license shall be written. E.g. Hydraulic
<b>Secondary Energy Source according to the License</b>	: The secondary energy source according to the license, if any, shall be written.
<b>Explanation regarding Energy Sources</b>	: Any explanation deemed necessary shall be made.
<b>2. Acceptance Information</b>	
<b>Accepted Unit Capacity (MWm)</b>	: The mechanical power of the accepted unit shall be written. If there are units of different types or capacity, they shall be separately specified.
<b>Accepted Unit Capacity (MWe)</b>	: The electrical power of the accepted unit shall be written. If there are units of different types or capacity, they shall be separately specified.

<b>Number of Accepted Units</b>	:	Number of accepted units shall be specified.
<b>Number, Brand and Model/Type of Accepted Units</b>	:	Accepted unit numbers and types shall be specified. Example 1: T1 Type: Francis Example 2: Unit 1 Type: Gas Engine Example 3: T1 Brand: Nordex Model: N90
<b>Total Accepted Installed Capacity (MWm)</b>	:	Total accepted installed mechanical capacity shall be inserted.
<b>Total Accepted Installed Capacity (MWe)</b>	:	Total accepted installed electrical capacity shall be inserted.
<b>Operating Capacity of the Plant Reached following this Acceptance (MWm)</b>	:	The operating capacity of the plant reached following this acceptance shall be inserted in MWm.
<b>Operating Capacity of the Plant Reached following this Acceptance (MWe)</b>	:	The operating capacity of the plant reached following this acceptance shall be inserted in MWe.
<b>Acceptance Type</b>	:	(Partial) acceptance shall be specified as applicable.
<b>Acceptance Date</b>	:	The date of acceptance (completion date) shall be written.
<b>Project Approval Date(s)</b>	:	Project approval date(s) of the accepted facility shall be specified.
<b>Project Approval Number</b>	:	Project approval number(s) of the accepted facility shall be specified.
<b>Dates of Previous Acceptances (with the unit number, capacity, brand and model/type of each unit)</b>	:	Dates, unit numbers, capacities, brands and models/types of previous acceptances for the facility, if any, shall be indicated.
<b>Committee Members Representing the Relevant POB</b>	:	Members of the committee participating in the acceptance on behalf of the Ministry shall be named.
<b>Explanations</b>	:	Any explanation deemed necessary shall be made.
<b>Name and Surname of the Issuer</b>	:	Name and Surname of the authorized representative of the license/facility owner shall be inserted.
<b>Telephone Number of the Issuer</b>	:	Telephone Number of the authorized representative of the license/facility owner shall be inserted.
<b>E-mail Address of the Issuer</b>	:	E-mail Address of the Issuer shall be inserted.
<b>Date of Issuance</b>	:	Date of Issuance of this certificate shall be inserted.
<b>Signature of the Issuer</b>	:	This certificate, which shall be prepared by the authorized representative of the license/facility owner, shall be signed by the same person.
<b>Signature of the Chair of the Acceptance Committee</b>	:	The certificate shall be signed by the Chair of the Acceptance Committee.

ANNEX - 6

..... / **ETKB / TEİAŞ / TEDAŞ / EMRA (and Relevant Organizations) ...**

Our committee, which gathered in accordance with the orders of .....\* dated ..... and numbered ..... to carry out the acceptance process of the facility, the details of which is provided below, has concluded that there are no technical objections for putting the ..... facility into operation as a result of the examination it has carried out within the scope of the Regulation on Acceptance of Electricity Generation and Electricity Storage Facilities. Since voltage will be applied to the accepted facility, necessary precautions should be taken with respect to safety of life, property, and environment.

Respectfully submitted for your information. ... / ... / 20...

Signature  
**NAME - SURNAME**

Chair of the Acceptance Committee  
Representative of ....\*

<b>Facility Name and Type</b>	
<b>License Date and Number</b>	
<b>License Installed Capacity (MWm/MWe)</b>	
<b>Accepted Capacity (MWm/MWe)</b>	
<b>Project Approval Date(s) and Number(s)</b>	
<b>Address of the Facility</b>	
<b>Acceptance Date</b>	
<b>Units Accepted</b>	
<b>Operating Capacity Reached Following Acceptance (MWm/MWe)</b>	

\* The trade name of the relevant Institution/Organization must be inserted.

---