

REGULATION ON THE CERTIFICATION AND SUPPORT OF RENEWABLE ENERGY RESOURCES

CHAPTER ONE General Provisions

Objective and scope

ARTICLE 1 – (1) This regulation covers the procedures and principles regarding the issuance of Renewable Energy Resource Certificate to generation license holder legal entities for their generation facilities based on renewable energy resources, and the duties and powers of public legal entities as to the establishment and operation of the YEK Support Mechanism to be operated within the scope of the Law on the Utilization of Renewable Energy Resources for the Purpose of Generating Electricity numbered 5346 and dated 10/05/2005, and the rights and responsibilities of the individuals and legal entities concerned, in order to encourage electricity generation from renewable energy resources.

Legal basis

ARTICLE 2 –¹ (1) This Regulation is based on Articles 5, 6, 6/A, 6/B, 6/C and 11 of the Law on the Utilization of Renewable Energy Resources for the Purpose of Generating Electricity numbered 5346 and dated 10/05/2005, and on Article 14 of the Electricity Market Law numbered 6446 and dated 14/03/2013.

Definitions

ARTICLE 3 – (1) The following meanings shall be ascribed in this Regulation to the terms listed below:

a)² Biomass: Provided that it is not imported; municipal waste (including landfill gas) as well as vegetable oil wastes, non-food and non-feed agricultural wastes, forestry products other than industrial wood and resources obtained from by-products emerging from the processing of waste tires and industrial waste sludge and sewage sludge,

b)³

c)⁴

ç) Invoicing period: The invoicing period determined by the relevant legislation regulating balancing and settlement procedures,

d)⁵

e)⁶ Relevant legislation: Laws, Presidential decrees, Presidential decisions, regulations, communiques, licenses, circulars and Board decisions regarding the electricity market,

¹ Amended pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

² Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

³ Repealed pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁴ Repealed pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁵ Repealed pursuant to the Regulation published in the Official Gazette dated 11 May 2017 and numbered 30063.

⁶ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

f)⁷ Geothermal resource: Water, steam and gases temperature of which is constantly above the ambient atmospheric average temperature due to the natural heat in the earth's crust and that may contain molten material and gas, as well as water, steam and gases carrying the energy of hot dry rocks,

g) Law: Electricity Market Law numbered 6446

ğ) Finalized day-ahead generation/consumption program (KGÜP): The generation or consumption values of a feed-in/feed-out settlement unit, envisaged to be realized on the next day and notified to the system operator at the beginning of the balancing power market, by taking into account the obligations of the party responsible from balancing to which it is affiliated, and the day ahead market results,

h) Authority: Energy Market Regulatory Authority,

ı)⁸ LÜY: Regulation on Unlicensed Electricity Generation in the Electricity Market,

i) Exempt generation amount: Surplus electricity generated from renewable energy resources within the scope of unlicensed generation and conveyed to the system by each assigned supply company in their own regions,

j)⁹

k) Payment obligation ratio (ÖYO): The ratio that will be used in calculating the amount that suppliers who sell electricity to consumers will be liable to pay, calculated by dividing the amount of electricity sold by each supplier to its consumers by the total amount of electricity sold by all of the suppliers,

l) Payment obligation amount (ÖYT): The amount to be collected by the Market Operator from each supplier, by taking into account the payment obligation rate (ÖYO),

m) Market Operator: the unit authorized and obliged to carry out the day-ahead planning/day-ahead market and settlement works and transactions, whose duties and obligations shall be regulated under the Law and the relevant legislation,

n) Market clearing price (PTF): The hourly electricity sale-purchase price for a certain hour and a certain bidding zone within the scope of the day ahead market, determined by taking into account the transmission constraints between bidding zones,

o) Market management system (PYS): Applications running in thin client structure, made available to market operator, system operator, market participants and transmission, distribution and OSB distribution license holder legal entities responsible from meter reading, in order to carry out the transactions regarding the balancing mechanism and settlement,

ö) System marginal price (SMF): Within the scope of the balancing power market, regardless of transmission system constraints for balancing purposes; the highest accepted hourly load on bid price applied to the balancing units that are loaded on in order to compensate the energy deficit of the system or the lowest accepted hourly load off bid price applied to the balancing units that off load in order to eliminate the energy surplus of the system,

p) Supplier: Generation companies making electricity and/or capacity available as well as companies holding a supply license,

⁷ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁸ Amended pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

⁹ Repealed pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

r) Settlement feed-in-feed-out unit (UEVÇB): Units that generate or consume active electricity, which are identified by market participants and registered via PYS in order to make settlement calculations for each market participant.

s)¹⁰ YEK Support Mechanism (YEKDEM): A support mechanism that includes the prices, periods, volumes and the procedures and principles of payments to be made directly to legal entities holding generation licenses who are engaged in generation activities based on renewable energy resources within the scope of this Regulation, and to individuals who are engaged in generation activities based on renewable energy resources within the scope of LÜY via the assigned supply companies in their region.

ş) YEK Law: The Law on the Utilization of Renewable Energy Resources for the Purpose of Generating Electricity.

t)¹¹ YEK Total Cost (YEKTOB): The sum of LÜYTOB and the amounts calculated by multiplying the prices in the final YEK list with the amount of electricity generated in each of the licensed generation facilities owned by legal entities subject to the YEK Support Mechanism and conveyed to the transmission or distribution system, in Turkish Lira or costs in Turkish Lira calculated by using the Central Bank of the Republic of Turkey buying rate on the date the energy is conveyed to the system.

u) YEKBED: YEK Cost,

ü) YEKDEM participant: Every licensed generation facility or assigned supply company that is subject to YEKDEM.

v)¹² Renewable Energy Resources (YEK): Non-fossil energy resources such as hydraulic, wind, solar, geothermal, biomass, waves, current and tide

y)¹³ Renewable energy resource certificate (YEK certificate): the certificate issued by the Authority to a generation license holder legal entity, in order to determine the resource type of electricity generated from renewable energy resources during its sale and purchase in domestic and international markets.

z)¹⁴ Competition Regulation: Competition Regulation Regarding the Pre-License Applications to Establish a Wind or Solar Energy Based Generation Facility published in the Official Gazette dated 13/5/2017 and numbered 30065.

aa)¹⁵ Total cost to be paid to unlicensed generators (LÜYTOB): Within the scope of the legislation regarding unlicensed generation; the sum of costs paid to facilities that are subject to hourly netting, calculated by multiplying the prices in Schedule (I) attached to the YEK Law with the surplus electricity amount conveyed to the network, by using the Central Bank of the Republic of Turkey buying rate on the date the energy is conveyed to the system or by multiplying the retail one-time active energy cost of its own subscriber group announced by EMRA with the energy conveyed to the system in this context, in Turkish Lira or for facilities subject to monthly netting, by multiplying the electricity conveyed to the network with the retail one-time active energy cost of its own subscriber group announced by EMRA, in Turkish Lira.

¹⁰ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

¹¹ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

¹² Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

¹³ Amended pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

¹⁴ Inserted pursuant to the Regulation published in the Official Gazette dated 9 October 2018 and numbered 30560.

¹⁵ Inserted pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

bb)¹⁶ Combined renewable electricity generation facility: A single electricity generation facility established to generate electricity using more than one energy resource, all of which are renewable and connected to the network from the same connection point.

cc)¹⁷ Electricity generation facility with a support resource: A single electricity generation facility also utilizing an additional energy resource during thermal conversion process.

çç)¹⁸ Renewable energy resource warranty certificate (YEK-G certificate): An electronic document that is issued, each corresponding to 1 MWh electricity generated, and provides evidence that a certain amount or proportion of the electricity supplied to a consumer is generated from renewable energy resources within the scope of the Regulation on the Renewable Energy Resource Warranty Certificate in the Electricity Market.

dd)¹⁹ YEK Price: The price calculated by multiplying the prices in Schedule (I) and Schedule (II) attached to the YEK Law and the foreign exchange buying rate of the Central Bank of the Republic of Turkey on the date the energy is supplied to the system or the price to be applied to electricity generation facilities based on renewable energy resources within the scope of the Presidential Decision dated 29/01/2021 and numbered 3453.

(2) Terms and concepts that are not defined but mentioned in this Regulation shall have the meanings attributed to them in the relevant legislation.

CHAPTER TWO

Registration Principles to YEK Support Mechanism

YEK support mechanism

ARTICLE 4 – (1) YEK Support Mechanism is the support mechanism which includes:

a)²⁰ The prices determined in accordance with the YEK Law, from which legal entities holding generation licenses that are engaged in generation activities based on renewable energy resources within the scope of this Regulation can benefit upon registration,

b)²¹ The price to be determined in accordance with Schedule (I) attached to the YEK Law, from which persons engaged in generation activities based on renewable energy resources within the scope of LÜY can benefit via the assigned supply companies in their region,

c) The periods that legal entities holding generation licenses that are engaged in generation activities based on renewable energy resources within the scope of this Regulation and individuals who are engaged in generation activities based on renewable energy resources within the scope of LÜY can benefit from,

ç) Procedures and principles regarding payments to be made to those within the scope of subparagraphs (a) and (b).

¹⁶ Inserted pursuant to the Regulation published in the Official Gazette dated 8 March 2020 and numbered 31062.

¹⁷ Inserted pursuant to the Regulation published in the Official Gazette dated 8 March 2020 and numbered 31062.

¹⁸ Inserted pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

¹⁹ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

²⁰ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

²¹ Amended pursuant to the Regulation published in the Official Gazette dated 28 October 2016 and numbered 29871.

(2)²² YEKDEM is operated by the Market Operator on a calendar year basis. Generation license holders who are subject to YEKDEM for a calendar year cannot leave YEKDEM within the calendar year they participated to the application. Those who generate electricity from renewable energy resources within the scope of LÜY cannot leave the application in whole or in part for ten years from the date of operation. Generation license holders within the scope of YEKA shall benefit from YEKDEM within the framework of the conditions specified in the Agreement and/or the relevant YEKA Specification as of the execution date of the Agreement.

(3)²³ In the event that a generation facility that is subject to the YEK Support Mechanism, owned by public institutions and organizations, is privatized within the scope of the Law on Privatization Practices dated 24/11/1994 and numbered 4046; following the privatization, rights and obligations of the said generation facility subject to the YEK Support Mechanism shall continue to be valid until the end of the relevant calendar year, on behalf and account of the legal entity that took over the relevant generation facility through privatization, provided that the relevant legal entity obtains a generation license.

(4)²⁴ The amount of net energy which is generated in a combined renewable electricity generation facility and conveyed to the system shall be considered to be within the scope of the YEKDEM for the remaining period of the facility, from the lowest price designated for the renewable energy resources used in such generation facility shall be applicable to it.

(5)²⁵ If all of the energy resources used in the electricity generation facility with a supportive resource are renewable, the net energy amount generated in this facility and conveyed to the system shall be considered to be within the scope of YEKDEM for the remaining period of the unit, at the price determined for the primary energy resource used in the generation facility.

(6)²⁶ The net energy volume generated in biomass-based generation facilities that will commence its operations after 01/07/2021 and incorporate processes subject to different YEKDEM prices, and conveyed to the system, shall be considered to be within the scope of YEKDEM, for the processes used in the generation facility based on the lowest of the prices determined in accordance with the Presidential Decision dated 29/01/2021 and numbered 3453.

YEKDEM registration applications

ARTICLE 5 –²⁷ (1)²⁸ Legal entities holding a generation license based on renewable energy resources within the scope of this Regulation shall apply to the Authority, on a license basis, until November 30th²⁹ if they want to register to YEKDEM for the next calendar year. The application shall be made electronically, by electronic or mobile signature by the person or persons authorized by the applicant legal entity, with the information and documents announced on the website of the Authority and in accordance within the format determined by the Authority. Without prejudice to the provisions of the first paragraph of Article 8, the application shall cover the entire generation amount within the scope of the relevant license.

²² Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

²³ Inserted pursuant to the Regulation published in the Official Gazette dated 23 February 2017 and numbered 29988.

²⁴ Inserted pursuant to the Regulation published in the Official Gazette dated 8 March 2020 and numbered 31062.

²⁵ Inserted pursuant to the Regulation published in the Official Gazette dated 8 March 2020 and numbered 31062.

²⁶ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

²⁷ Amended pursuant to the Regulation published in the Official Gazette dated 21 April 2018 and numbered 30398.

²⁸ Amended pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

²⁹ Amended pursuant to the Regulation published in the Official Gazette dated 19 August 2021 and numbered 31573.

(2) Generation license holder legal entities that will apply to register to YEKDEM for the next calendar year within the scope of this Article shall submit the original or a notarized copy of the authorization documents for the person or persons authorized to make YEKDEM application until November 30^{th30}, before making the YEKDEM application. In case of a change in the authorized person or persons, the authorization documents shall be updated and submitted to the Authority. Generation license holder legal entities are responsible for submitting the authorization documents duly and truthfully to the Authority.

(3) Assigned supply companies are obliged to purchase the surplus electricity conveyed to the system by individuals or legal entities who establish a generation facility based on renewable energy resources within the scope of unlicensed generation in their region. During their license periods, YEKDEM registrations of assigned supply companies shall be made without the need for an application.

(4) Generation license holder legal entities who applied to enroll in YEKDEM within the scope of this Article are obliged to notify the Authority in writing until November 30^{th31}, at the latest, if they want to withdraw their applications.

Objections to YEKDEM registration applications and finalization of objections

ARTICLE 6 – (1)³² Those applications that are found among those made according to Article 5 to be complete and duly made shall be taken into evaluation, and the preliminary YEK list containing the information stipulated under this Regulation shall be announced on the website of the Authority within the first ten days of December³³.

(2)³⁴ An objection can be filed in writing within five days by stating the reasons, against the applications and/or information on the announced preliminary YEK list;

a) By third parties, due to violation of personal rights only,

b) By the relevant generation license holders, in order to correct the information subject to announcement.

(3)³⁵

Finalization of YEK support mechanism applications

ARTICLE 7 – (1) The final YEK list including those who can benefit from YEKDEM in the following calendar year from among the legal entities whose applications within the scope of Article 5 are evaluated shall be finalized until December 31³⁶, by taking into account the provisions of Articles 6 and 8. The final YEK list shall be prepared in accordance with the sample to be resolved by a Board decision, and shall be announced on the website of the Authority and notified to the Market Operator.

(2)³⁷ The final YEK list to be prepared within the scope of the first paragraph includes information regarding the commencement of operation dates, annual electricity generation capacities and annual generation program of the facilities that are subject to YEKDEM according to resource types. For generation facilities whose capacity increase requests are

³⁰ Amended pursuant to the Regulation published in the Official Gazette dated 19 August 2021 and numbered 31573.

³¹ Amended pursuant to the Regulation published in the Official Gazette dated 19 August 2021 and numbered 31573.

³² Amended pursuant to the Regulation published in the Official Gazette dated 21 April 2018 and numbered 30398.

³³ Amended pursuant to the Regulation published in the Official Gazette dated 19 August 2021 and numbered 31573.

³⁴ Amended pursuant to the Regulation published in the Official Gazette dated 28 October 2016 and numbered 29871.

³⁵ Repealed pursuant to the Regulation published in the Official Gazette dated 23 February 2017 and numbered 29988.

³⁶ Amended pursuant to the Regulation published in the Official Gazette dated 19 August 2021 and numbered 31573.

³⁷ Amended pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

approved on or after 28/02/2019 and amended within this scope, the annual electricity generation capacities and annual generation program information that were annotated to their licenses prior to 28/02/2019 shall be included in the final YEK list.

(3) The production period YEKDEM is based on starts on the first day of each calendar year and ends on its last day.

CHAPTER THREE

Provisions Regarding Operation of the YEK Support Mechanism

Eligibility to benefit from YEKDEM

ARTICLE 8 – (1)³⁸ Legal entities holding a generation license for generation facilities that are based on renewable energy resources within the scope of this Regulation and have been or will be partially or fully operational until the date designated with the Council of Ministers' Decree dated 18/11/2013 and numbered 2013/5625, can benefit from YEKDEM for ten years from the date of:

a) Commencement of operation of all of the initial installed capacity annotated to their licenses,

b) their participation to YEKDEM, in case they participate in YEKDEM prior to commencement of operation of all of the initial installed capacity annotated to their licenses.

Generation facilities that will fully or partially commence their operations between 01/01/2021 and 30/06/2021 can benefit from YEKDEM until 31/12/2030, within the scope of Presidential Decision dated 17/09/2020 and numbered 2949. However, legal entities whose installed capacity increase requests are approved by the Authority as of 28/02/2019 and whose license amendments have been executed in this context cannot benefit from YEKDEM for the said installed capacity increase.

(2) Generation facilities of legal entities applying within the scope of the first paragraph shall be partially or completely in operation as of the application date and their application to the Authority to register to YEKDEM shall be accepted in accordance with the provisions of this Regulation.

(3) Individuals or legal entities whose electricity generation from renewable energy resources within the scope of LÜY is considered to be within the scope of exempt generation amount, benefit from YEKDEM through the assigned supply companies in their region for ten years from the date their generation facilities commence operations, partially or in whole.

(4)³⁹ YEKDEM utilization period of generation facilities do not change in the event that generation facilities within the scope of YEKDEM are transformed into electricity generation facilities with a support resource as well as into combined renewable electricity generation facilities, with resources all of which are renewable.

(5)⁴⁰ The settlement supply volumes pertaining to electricity storage units adjoined to generation facilities within the scope of YEKDEM shall not be considered within the scope of YEKDEM.

(6)⁴¹ If the main equipment used in the generation facilities that have benefited and are continuing to benefit from YEKDEM and used in a generation facility that was previously

³⁸ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

³⁹ Inserted pursuant to the Regulation published in the Official Gazette dated 8 March 2020 and numbered 31062.

⁴⁰ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

subject to acceptance are included in a generation facility established within the scope of this Regulation, YEK cost shall not be applied to said new generation facility.

Registrations within the scope of YEKDEM

ARTICLE 9 – (1)⁴²

(2)⁴³

(3)⁴⁴ UEVÇB and meter records shall be made on behalf of assigned supply companies, as specified in LÜY and in accordance with the provisions of the relevant legislation regulating balancing and settlement procedures, for the exempt generation amount to be conveyed to the distribution system in accordance with the provisions of LÜY.

Energy generation estimations within the scope of YEKDEM

ARTICLE 10 – ⁴⁵

Purchase and settlement of the energy in the scope of YEKDEM

ARTICLE 11 – ⁴⁶

YEK total cost calculation

ARTICLE 12 – ⁴⁷

(1)⁴⁸ YEK Total Cost (YEKTOB) to be paid to YEKDEM participants for each invoicing period is calculated in accordance with the formula below:

$$YEKTOB = (\sum_{i=1}^a \sum_{b=1}^n \sum_{t=1}^i \sum_{u=1}^k (UEVM_{i,b,t,u} \times y_{i,b,t,u} \times YEKFi,b)) + \sum_{j=1}^m LÜYTOB_j \quad (1)$$

The expressions used in the formula shall have the following meanings:

YEKTOB: refers to YEK Total Cost (TRY) calculated for each invoicing period,

LÜYTOBj: refers to the total amount (TRY) calculated by the supplier company "j" for each invoicing period regarding the exempt generation in its region and to be paid to the individuals and/or legal entities in its region.

UEVMi,b,t,u: refers to the settlement supply volume (MWh) of the settlement feed-in/feed-out unit "b" in the scope of YEKDEM which belongs to YEKDEM participant "i", for the settlement period "u".

YEKFi,b: refers to the YEK Price to be applied to YEKDEM participant "i" for the generation facility to which settlement feed-in/feed-out unit "b" is connected,

⁴¹ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁴² Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁴³ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁴⁴ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁴⁵ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁴⁶ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁴⁷ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁴⁸ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

- $y_{i,b,t,u}$: refers to the coefficient calculated due to the installed capacity increase, as per the second paragraph of Article 6/C of the YEK Law, of the settlement feed-in/feed-out unit “b” in the scope of YEKDEM which belongs to YEKDEM participant “i”, located in the bidding zone “t”, for the settlement period “u”,
- a: refers to the number of YEKDEM participants with a licensed generation facility,
- n: refers to number of feed-in/feed-out unit subject to settlement belonging to each YEKDEM participant with a licensed generation facility,
- l: refers to number of bidding zones,
- k: refers to the number of settlement periods in the relevant invoicing period,
- m: refers to the number of assigned supply companies that are YEKDEM participants.

(2) The price to be applied to each YEKDEM participant shall be calculated according to the YEK Law and the regulation issued by the Ministry in accordance with Article 6/B of the YEK Law. This price shall be shown separately for each YEKDEM participant in the final YEK list.

(3)⁴⁹ The coefficient to be designated for facilities the installed capacity of which have been increased as per the second paragraph of Article 6/C of the YEK Law shall be calculated in accordance with the formula below:

$$kg_{i,b,u} < ig_{i,b,u} \text{ ise } y_{i,b,t,u} = \frac{kg_{i,b,t,u}}{ig_{i,b,t,u}}$$

$$kg_{i,b,u} \geq ig_{i,b,u} \text{ ise } y_{i,b,t,u} = 1$$

(4)⁵⁰ The expressions used in the formula shall have the following meanings:

- $y_{i,b,t,u}$: refers to the coefficient calculated due to the installed capacity increase pursuant to the second paragraph of Article 6/C of the YEK Law, of the settlement feed in/feed out unit “b” within the scope of YEKDEM that belongs to YEKDEM participant “i”, located in the bidding zone “t”, for the settlement period “u”.
- $kg_{i,b,u}$: refers to the installed electrical capacity prior to the installed capacity increase of the settlement feed in/feed out unit “b” within the scope of YEKDEM that belongs to YEKDEM participant “i”, for the settlement period “u”, as stated in the first paragraph of Article 8.
- $ig_{i,b,u}$: refers to the operating installed electrical capacity of the settlement feed in/feed out unit “b” within the scope of YEKDEM that belongs to YEKDEM participant “i”, for the settlement period “u”.

Calculation of the payment obligation ratio

⁴⁹ Inserted pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

⁵⁰ Inserted pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

ARTICLE 13 – (1) The payment obligation ratio (ÖYO_i) of supplier “i” within the scope of YEKDEM in an invoicing period shall be calculated in accordance with the formula below:

$$\text{ÖYO}_i = \frac{\sum_{b=1}^n \sum_{u=1}^k \text{UEÇM}_{i,b,u}}{\sum_{b=1}^m \sum_{u=1}^k \text{UEÇM}_{b,u}}$$

(2)

The expressions used in the formula shall have the following meanings:

ÖYO_i : refers to the payment obligation ratio (%) of the supplier “i” within the scope of YEKDEM in an invoicing period,

UEÇM_{i,b,u} : refers to the feed-out volume (MWh) subject to settlement, within the scope of supply obligation, of the settlement feed-in/feed-out unit “b” registered in the name of supplier “i”, for the settlement period “u”, calculated pursuant to the legislation regulating balancing and settlement procedures,

UEÇM_{b,u} : refers to the settlement withdrawal volume (MWh), within the scope of supply obligation, of the settlement feed-in/feed-out unit “b”, for the settlement period “u”, calculated pursuant to the legislation regulating balancing and settlement procedures,

n: refers to the number of the settlement feed-in/feed-out unit registered in the name of supplier “i” in an invoicing period

m: refers to the total number of feed-in/feed-out units subject to settlement for an invoicing period,

k: refers to the number of settlement periods in an invoicing period

(2)⁵¹ In the event that the feed-outs made from a measurement point associated with electricity consumption of a generation facility and consumption facilities connected to its distribution board, if any, are not included in the portfolio of any supplier, the monthly net feed-out volume in the relevant invoicing period after deducting the monthly total generation amount of this generation facility shall be taken into account when calculating the payment obligation ratio specified in the first paragraph.

(3)⁵² In accordance with the first paragraph of the provisional Article 7 of the Law, electricity provided by license holder legal entities whose autoproducer licenses have been converted into generation licenses, to their own consumption facilities via transport without connecting to the distribution board of the generation facilities within the scope of their licenses, is also taken into account when calculating the payment obligation ratio according to the principles in the second paragraph.

Calculation of the payment obligation amount

⁵¹ Inserted pursuant to the Regulation published in the Official Gazette dated 9 October 2018 and numbered 30560.

⁵² Inserted pursuant to the Regulation published in the Official Gazette dated 9 October 2018 and numbered 30560.

ARTICLE 14 – (1) Taking into account the payment obligation ratio calculated as per YEKDEM, payment obligation amount (ÖYT) to be collected by the Market Operator on a monthly basis from each supplier is calculated in accordance with the formula below:

$$\text{ÖYT}_i = \text{YEKTOB} \times \text{ÖYO}_i \quad (3)$$

The expressions used in the formula shall have the following meanings:

ÖYT_i: refers to the amount (TRY) to be paid by the supplier “i” for each invoicing period,

YEKTOB: refers to YEK Total Cost (TRY) calculated for each invoicing period,

ÖYO_i: refers to the payment obligation ratio (%) of the supplier “i” for each invoicing period.

(2)⁵³ The YEKDEM cost projected for the feed-out volume of a unit subject to settlement within the scope of the supply obligation shall be designated with a Board Decision for each invoicing period of the next calendar year until the end of December of each year and shall be published on the website of the Authority. The Board may update the announced costs if it deems necessary.

Calculation and allocation of YEKDEM portfolio revenue⁵⁴

ARTICLE 15 –⁵⁵ (1)⁵⁶ YEKDEM participants convey the energy they generate to the free market.

(2)⁵⁷ YEKDEM revenue shall be calculated in accordance with the formula below:

$$\begin{aligned} YG = & \sum_{i=1}^a \sum_{b=1}^{n_i} \sum_{t=1}^l \sum_{u=1}^k (UEVM_{i,b,t,u} \times y_{i,b,t,u} \times PTF_{t,u} \times j) \\ & + \sum_{m=1}^d \sum_{t=1}^l \sum_{u=1}^k (LUNET_{m,t,u} \times PTF_{t,u} \times p) + \sum_{c=1}^g KB_c + \sum_{m=1}^h FB_m \end{aligned} \quad (4)$$

The expressions used in the formula shall have the following meanings:

YG refers to the YEKDEM revenue (TRY) for an invoicing period,

PTF_{t,u} refers to Market Clearing Price (TRY/MWh) for bidding zone “t” and settlement period “u”,

UEVM_{i,b,t,u} refers to settlement supply volume (MWh) of the settlement feed-in/feed-out unit “b” within the scope of YEKDEM that belongs to

⁵³ Inserted pursuant to the Regulation published in the Official Gazette dated 11 May 2017 and numbered 30063.

⁵⁴ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁵⁵ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁵⁶ Amended pursuant to the Regulation published in the Official Gazette dated 28 October 2016 and numbered 29871.

⁵⁷ Amended pursuant to the Regulation published in the Official Gazette dated 7 August 2020 and numbered 31206.

	YEKDEM participant “i”, for the settlement period “u”, for the licensed generation facilities.
$Y_{i,b,t,u}$	refers to the coefficient calculated due to the installed capacity increase, as per the second paragraph of Article 6/C of the YEK Law, of the feed-in/feed-out unit subject to settlement “b” within the scope of YEKDEM that belongs to YEKDEM participant “i”, located in the bidding zone “t”, for the settlement period “u”.
$LÜNET_{m,t,u}$	refers to the net generation value (MWh) of the YEKDEM participant assigned supply company “m”, reported to the Market Operator in accordance with the relevant provisions of LÜY for the unlicensed generation facilities within the scope of YEKDEM for the settlement period “u”, located in the bidding zone “t”,
KB_c	refers to the contribution fee (TRY) that the market participant “c” is obliged to pay pursuant to Competition Regulation, calculated pursuant to paragraph four.
FB_m	refers to the cost difference (TRY) between the tariffs aiming to support renewable energy resources pursuant to the fourth paragraph of Article 17 of the Law and retail sale tariff, determined according to the same connection method and consumer group and valid for all consumers, calculated for the relevant invoicing period on the basis of the assigned supply company “m”, based on the consumption amount
a	refers to the number of YEKDEM participants with a licensed generation facility,
d	refers to number of the YEKDEM participant assigned supply companies,
n_i	refers to the number of the feed-in/feed-out units subject to settlement within the scope of YEKDEM that belongs to YEKDEM participant “i”,
l	refers to the number of “t” bidding zone,
k	refers to the number of settlement periods in an invoicing period,
j	refers to the tolerance coefficient determined by the Board for licensed generation facilities,
p	refers to the tolerance coefficient determined by the Board for exempt generation,
g	refers to the number of participants with payment obligation pursuant to Competition Regulation,
h	refers to the number of assigned supply companies with consumers in their portfolio within the scope of the tariffs aiming to support renewable energy resources pursuant to the fourth paragraph of Article 17 of the Law .

(3) The YEKDEM portfolio revenue amount (YPGT) to be paid to the each supplier by the Market Operator shall be calculated in accordance with the formula below, considering the payment obligation ratio calculated pursuant to YEKDEM:

$$YPGT_i = YPG \times \ddot{O}YO_i \quad (5)$$

The expressions used in the formula shall have the following meanings:

YPGT_i : refers to the YEKDEM portfolio revenue amount (TRY) to be paid to the each supplier “i” for each invoicing period,

YPG: refers to YEKDEM portfolio revenue amount (TRY) calculated for each invoicing period,

$\ddot{O}YO_i$: refers to payment obligation ratio (%) of the supplier “i” for each invoicing period.

(4)⁵⁸ The participation fee that a market participant is obliged to pay pursuant to Competition Regulation shall be calculated in accordance with the formula below:

$$KB_c = \sum_{b=1}^{n_{kb}} \sum_{t=1}^l \sum_{u=1}^k (UEVM_{c,b,t,u} \times TF_{c,b}) \quad (4.1)$$

The expressions used in the formula shall have the following meanings:

KB_c: refers to the participation fee (TRY) that the market participant “c” is obliged to pay pursuant to the Competition Regulation,

UEVM_{c,b,t,u}: refers to the settlement supply volume (MWh) of the feed-in/feed-out unit subject to settlement “b” which belongs to the market participant “c” with payment obligation pursuant to the Competition Regulation, for the settlement period “u”.

TF_{c,b}: refers to the bidding price with which market participant “c” gained connection right for the feed-in/feed-out units subject to settlement for which market participant “c” is obliged to pay contribution fee in accordance with the Competition Regulation.

n_{kb}: refers to the number of the feed-in/feed-out units subject to settlement for which market participant “c” is obliged to pay contribution fee pursuant to the Competition Regulation,

l: refers to the number of “t” bidding zone,

k: refers to the number of settlement periods in an invoicing period.

Calculation of energy imbalance amount of the YEKDEM portfolio **ARTICLE 16 –⁵⁹**

⁵⁸ Inserted pursuant to the Regulation published in the Official Gazette dated 9 October 2018 and numbered 30560.

⁵⁹ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

Calculation and allocation of energy imbalance amount of the YEKDEM portfolio
ARTICLE 17 –⁶⁰

Calculation of the YEK costs
ARTICLE 18 –⁶¹

(1)⁶² The YEK cost (YEKBED) to be paid to each license holder for each YEKDEM participant licensed generation facility or to the market operator by the license holder shall be calculated in accordance with the formula below, including YEKDEM revenue:

$$YEKBED_i = \left(\sum_{b=1}^n \sum_{t=1}^l \sum_{u=1}^k (UEVM_{i,b,t,u} \times y_{i,b,t,u} \times [YEKFi_b - (PTF_{t,u} \times j)]) \right) \quad (9)$$

The expressions used in the formula shall have the following meanings:

- YEKBED_i: refers to the YEK cost (TRY) to be paid to the YEKDEM participant “i” or to the market operator by the participant for an invoicing period,
- UEVM_{i,b,t,u}: refers to the settlement supply volume (MWh) of the feed-in/feed-out unit subject to settlement “b” within the scope of YEKDEM that belongs to YEKDEM participant “i”, for the settlement period “u”,
- y_{i,b,t,u}: refers to the coefficient calculated due to installed capacity increase, as per the second paragraph of Article 6/C of the YEK Law, of the feed-in/feed-out unit subject to settlement “b” within the scope of YEKDEM that belongs to YEKDEM participant “i”, located in the bidding zone “t”, for the settlement period “u”.
- YEKFi_b: refers to the YEK Price to be applied to YEKDEM participant “i” for the generation facility to which the settlement feed-in/feed-out unit “b” is connected,
- PTF_{t,u}: refers to Market Clearing Price (TRY/MWh) for bidding zone “t” and settlement period “u”,
- k: refers to the number of settlement periods in the relevant invoicing period,
- l: refers to the number of “t” bidding zone,
- j: refers to the tolerance coefficient designated by the Board for licensed generation facilities,
- n: refers to the number of the feed-in/feed-out units subject to settlement within the scope of YEKDEM that belongs to YEKDEM participant “i”.

(2) The YEK cost (YEKBED) to be paid to each YEKDEM participant assigned supply company on behalf and account of those who generate electricity from renewable energy resources within the scope of LÜY or to the market operator by the assigned supply company shall be calculated in accordance with the formula below:

⁶⁰ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁶¹ Amended pursuant to the Regulation published in the Official Gazette dated 23 August 2019 and numbered 30867.

⁶² Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

$$\text{YEKBED}_m = \text{LÜYTOB}_m - \sum_{t=1}^l \sum_{u=1}^k (\text{LÜNET}_{m,t,u} \times \text{PTF}_{t,u} \times p) \quad (10)$$

The expressions used in the formula shall have the following meanings:

- YEKBED_m**: refers to the YEK cost (TRY) to be paid to YEKDEM participant assigned supply company “m” or to the market operator by the participant for an invoicing period,
- LÜYTOB_m**: refers to the total amount (TRY) calculated by YEKDEM participant assigned supply company “m” for each invoicing period regarding the exempt generation in its region and to be paid to the individuals and/or legal entities in its region
- LÜNET_{m,t,u}**: refers to the generation value (MWh) of YEKDEM participant assigned supply company “m”, reported to the Market Operator in accordance with the relevant provisions of LÜY for unlicensed generation facilities within the scope of YEKDEM for settlement period “u”, located in bidding zone “t”,
- PTF_{t,u}**: refers to Market Clearing Price (TRY/MWh) for bidding zone “t” and settlement period “u”,
- k**: refers to the number of settlement periods in the relevant invoicing period
- l**: refers to the number of “t” bidding zone,
- p**: refers to the tolerance coefficient determined by the Board for the surplus electricity conveyed to the network within the scope of exempted generation.

Monthly process regarding YEKDEM

ARTICLE 19 –⁶³

Collaterals

ARTICLE 20 – (1) When necessary, the Market Operator may use the collaterals collected in accordance with the provisions of the relevant legislation regulating balancing and settlement procedures, in order to fulfill the suppliers’ liabilities regarding the payment obligation amounts calculated in accordance with Article 14 of this Regulation.

(2) If the suppliers' cash collaterals are used or other collaterals are used by converting them into cash pursuant to the first paragraph, the concerned parties shall be obliged to complete and/or update their used collaterals to the amounts stipulated in the relevant legislation regulating the balancing and settlement procedures.

Process regarding objections, invoicing and payments

ARTICLE 21 –⁶⁴ (1) Provisions of the relevant legislation regulating settlement proceedings shall be applied to procedures regarding invoicing, payments, non-payment, objections and corrections to settlement notifications and invoices.

⁶³ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁶⁴ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

(2)⁶⁵ Except for the corrections made within the scope of the relevant legislation regulating settlement proceedings;

a) If the payments made within the scope of this Regulation are withdrawn, the collected amount shall be added to the YEKDEM revenue item for the current invoice period.

b) In cases where support payments is required to be made for the previous periods within the scope of this Regulation, the amount to be paid shall be taken into account in the calculation of YEKTOB for the current invoice period.

c) Except for the amounts specified in this Regulation, sub-paragraph (a) shall be applied to deductions made within the scope of YEKDEM in accordance with the Renewable Energy Resource Zones Utilization Right Agreement, and sub-paragraph (b) shall be applied to added charges.

CHAPTER FOUR

Rights and Obligations of the Parties within the Scope of YEKDEM

Duties and obligations of the market operator

ARTICLE 22 – (1) The Market Operator shall be obliged to carry out the works and transactions within the scope of this Regulation in accordance with the principles of impartiality and care.

(2) The Market Operator shall keep and monitor suppliers' and YEKDEM participants' rights and obligations under this Regulation under separate accounts.

Obligations of YEKDEM participants

ARTICLE 23 – (1)⁶⁶ Each YEKDEM participant shall sell all of the electricity it generates from the facility within the scope of its license to the free market and in return for this sale, shall pay to the market operator the YEKDEM revenue calculated over the price determined by multiplying the PTF, which is the reference price, with the tolerance coefficient.

(2) YEKDEM participant licensed prudent merchant legal entities and unlicensed generators whose generation is within the scope of exempt generation shall be obliged to comply with this Regulation and the provisions of the relevant legislation and to operate in accordance with the principles of good faith, as long as they are subject to YEKDEM.

(3)⁶⁷ YEKDEM participant generation license holder legal entities shall be obliged to comply with the instructions given by TEİAŞ, as the system operator and to implement all kinds of measures it deems necessary.

(4)⁶⁸

(5)⁶⁹

(6)⁷⁰ For the YEKDEM participant generation license holder legal entities that do not comply with the emergency and/or balancing power market down-regulation orders given by

⁶⁵ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁶⁶ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁶⁷ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁶⁸ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁶⁹ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁷⁰ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

the System Operator, the generation amount corresponding to the non-fulfilled portion of the order given in the relevant settlement period shall not be included in the YEKDEM calculations, and the relevant market participant shall not be paid the YEK cost. In the calculations made within the scope of this Article, the energy volume notified by market participants within the period for mutual instruction memorandum specified in the relevant legislation and not fulfilled, cannot be deducted from the given order volumes.

CHAPTER FIVE

YEK Certificate, YEK-G Certificate and Miscellaneous Provisions⁷¹

YEK certificate

ARTICLE 24 – (1) YEK certificate is granted in order to:

a)⁷² Determine the resource type of electricity that can be generated from renewable energy resources within the scope of the license, during its sale in domestic and/or international markets,

b) Benefit from the practices within the scope of YEKDEM for electricity generated from renewable energy resources within the scope of this Regulation at the generation facility within the scope of the license.

c)⁷³

(2)⁷⁴ The license certificate granted to the generation license holder legal entities shall be valid during the license period as Renewable Energy Resource Certificate in order to determine the resource type of the electricity that can be generated from renewable energy resources within the scope of the license, during its sale in domestic and/or international markets and in order to benefit from YEKDEM practices.

YEK-G certificate⁷⁵

ARTICLE 24/A –⁷⁶ (1) A Renewable Energy Resource Guarantee Certificate (YEK-G certificate) is issued by the legal entity authorized by the Authority in order to monitor, prove and disclose that the electricity supplied to consumers is generated from renewable energy resources, and to enable consumers to receive electricity generated from renewable resources that is documented. YEK-G certificate shall be regulated under the Regulation on Renewable Energy Resource Guarantee Certificate in the Electricity Market.

Generation amount based on renewable energy resource

ARTICLE 25 –⁷⁷

Hybrid facilities

ARTICLE 26 –⁷⁸

⁷¹ Amended pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

⁷² Amended pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

⁷³ Repealed pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

⁷⁴ Amended pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

⁷⁵ Inserted pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

⁷⁶ Inserted pursuant to the Regulation published in the Official Gazette dated 14 November 2020 and numbered 31304.

⁷⁷ Repealed pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁷⁸ Repealed pursuant to the Regulation published in the Official Gazette dated 11 May 2017 and numbered 30063.

Refund of Unfair and Groundless Payments⁷⁹ **ARTICLE 27** –⁸⁰ (1) If it is determined that the applicant has submitted and/or issued misleading information and/or documents in the application submitted to the Authority as well as to the relevant institutions and organizations pursuant to the provisions of this Regulation, the legal entity holding the generation license cannot benefit from the rights under this Regulation, and the amount calculated by multiplying the volumes of generated electricity by the YEK Price shall be invoiced to the relevant legal entity by the Market Operator, applying the interest rate determined in accordance with Article 51 of Law on the Procedure for the Collection of Public Receivables dated 21/07/1953 and numbered 6183. In addition, action will be taken within the framework of the provisions of Article 16 of the Law regarding the said generation license holder legal entity.

(2) The generation license holder legal entity determined to be benefitting from YEKDEM despite not having the right to participate to YEKDEM, shall be removed from the final YEK list of the relevant year. The YEK amounts paid pursuant to Article 18 within the scope of YEKDEM for each preceding settlement period shall be invoiced to the entity by the Market Operator, applying the interest rate determined in accordance with Article 51 of Law on the Procedure for the Collection of Public Receivables.

(3)⁸¹ Without prejudice to the provisions of the first and second paragraphs, the amount to be collected from the YEKDEM participant in relation to the amounts determined to be overpaid under this Regulation and the amounts paid according to judicial decision and to be collected again in accordance with judicial decision, shall be invoiced by the Market Operator by applying the interest rate determined in accordance with Article 51 of the Law on the Procedure for the Collection of Public Receivables.

(4)⁸² As for unlicensed generation facilities, which are determined to be receiving overpayments or benefitting from YEKDEM although not meeting the required conditions within the scope of this Regulation, the amounts paid to the owner of the relevant generation facility for each preceding settlement period shall be collected from the owner of said generation facility by the relevant assigned supply company, by applying the interest rate determined in accordance with Article 51 of the Law on the Procedure for the Collection of Public Receivables. The amount collected by the assigned supply company shall be notified to the market operator in order to be included in the calculation of LÜTYOB for the current invoice period.

Notices and service of notices

ARTICLE 28 – (1)⁸³ YEKDEM participants and suppliers are obliged to take the necessary precautions in order to gain access to PYS. PYS shall be used for notifications and notices regarding work and transactions set forth under Chapter Three of this Regulation. However, in the event that PYS is not functioning, notifications and notices shall be made via fax, e-mail and telephone respectively. Notifications made via fax, e-mail or telephone shall be transferred to PYS as soon as possible.

⁷⁹ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁸⁰ Amended pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁸¹ Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁸² Inserted pursuant to the Regulation published in the Official Gazette dated 9 May 2021 and numbered 31479.

⁸³ Amended pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

(2) Notifications and service of notices regarding work and transactions set forth under this Regulation yet are outside the scope of the first paragraph, shall be made in accordance with the provisions of the Notification Law dated 11/02/1959 and numbered 7201.

CHAPTER SIX

Provisional Articles and Final Provisions

References

ARTICLE 29 – (1) References to the Regulation on Certification and Support of Renewable Energy Resources published in the Official Gazette dated 21/07/2011 and numbered 28001 shall be deemed to have been made to this Regulation.

Repealed regulation

ARTICLE 30 – (1) The Regulation on Certification and Support of Renewable Energy Resources published in the Official Gazette dated 21/07/2011 and numbered 28001 has been repealed.

Practices regarding YEKDEM for the previous years

PROVISIONAL ARTICLE 1 – (1) Legal entities that enrolled in YEKDEM in 2013 within the framework of the Regulation on the Certification and Support of Renewable Energy Resources published in the Official Gazette dated 21/07/2011 and numbered 28001, shall continue to benefit from YEKDEM until the end of 2013 within the framework of the provisions of this Regulation.

Tolerance coefficient⁸⁴

PROVISIONAL ARTICLE 2 –⁸⁵ (1)⁸⁶ For licensed generation facilities and exempt generation, the initial value of the tolerance coefficient is 0.98.

Designating the projected costs for 2017⁸⁷

PROVISIONAL ARTICLE 3 –⁸⁸ (1) YEKDEM cost projected for the feed-out amount of a unit subject to settlement within the scope of the supply obligation to be announced for 2017 shall be designated within one month from the effective date of this Article to cover the invoicing periods up to the end of the year.

Entry into Force

ARTICLE 31 – (1) This Regulation shall enter into force on the date of its publication.

Execution

ARTICLE 32 – (1) The provisions of this Regulation shall be executed by the President of the Energy Market Regulatory Authority.

⁸⁴ Inserted pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁸⁵ Inserted pursuant to the Regulation published in the Official Gazette dated 29 April 2016 and numbered 29698.

⁸⁶ Amended pursuant to the Regulation published in the Official Gazette dated 11 May 2017 and numbered 30063.

⁸⁷ Inserted pursuant to the Regulation published in the Official Gazette dated 11 May 2017 and numbered 30063.

⁸⁸ Inserted pursuant to the Regulation published in the Official Gazette dated 11 May 2017 and numbered 30063.

	Regulation Published in the Official Gazette	
	Dated	Numbered
	01/10/2013	28782
	Regulations Amending the Regulation Published in the Official Gazettes	
	Dated	Numbered
	29/4/2016	29698
1	29/4/2016	29698
2	28/10/2016	29871
3	23/2/2017	29988
4	11/5/2017	30063
5	21/4/2018	30398
6	09/10/2018	30560
7	23/8/2019	30867
8	08/3/2020	31062
9	28/7/2020	31199
10	07/8/2020	31206
11	14/11/2020	31304
12	09/5/2021	31479
13	19/8/2021	31573

Appendix-1: Application Petition⁸⁹

⁸⁹ Repealed pursuant to the Regulation published in the Official Gazette dated 21 April 2018 and numbered 30398.