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**ENERGY MARKET REGULATORY BOARD
OF THE REPUBLIC OF TURKEY
COPY OF DECISION**

MEETING DATE : 06/01/2022
DECISION NO. : 10711

In response to the petition of the Head of the Electricity Market Department to our Presidency dated 04/01/2022 and numbered E-76509131-110.04.02-323770; and within the scope of the first paragraph of Article 136 of the Electricity Market Balancing and Settlement Regulation and Article 3 of the Procedures and Principles for Ensuring Transparency in Organized Wholesale Electricity Markets, it has been resolved to update the List of Data to be Published on the Transparency Platform as attached.

ANNEX- List of Data to be Published on the Transparency Platform

LIST OF DATA TO BE PUBLISHED ON THE TRANSPARENCY PLATFORM							
	Data Class	Report Title	Definition of Data	Data Sharing Agent/Institution From Which Data Can Be Received	Period of Time	Publication Time	Content and Details of Data
1.	Distribution	OG System	Planned Interruption Information	Distribution Companies	Daily	G-1	Information on planned interruption of 10 MWh and above in the relevant distribution regions, start and end time of interruption, affected region, load volume and number of affected users
2.	Distribution	OG System	Unplanned Interruption Information	Distribution Companies	Daily	G+1	Information on unplanned interruption of 10 MWh and above in the relevant distribution regions, estimated end time, affected

							region, load volume and number of affected users
3.	Balancing	BPM Instructions	Total Amount of BPM Instructions	TEİAŞ	Hourly	G+1	Energy volume and net instruction volume of UpReg/DownReg instructions coded “0” and “1”, and energy volume of fulfilled UpReg/DownReg instructions
4.	Balancing	Ancillary Services	Primary Frequency Reserve Amount	TEİAŞ	Hourly	G-1	Total hourly determined reserve amount
5.	Balancing	Ancillary Services	Primary Frequency Reserve Capacity Fee	TEİAŞ	Hourly	G-1	PFK capacity fee determined on an hourly basis
6.	Balancing	Ancillary Services	Secondary Frequency Reserve Amount	TEİAŞ	Hourly	G-1	Total hourly determined reserve amount
7.	Balancing	Ancillary Services	Secondary Frequency Reserve Capacity Fee	TEİAŞ	Hourly	G-1	SFK capacity fee determined on an hourly basis

8.	Balancing	Hourly Imbalance Volume on a DSG basis	DSG Positive and Negative EDMs	EPIAŞ	Hourly	A+1	Total positive and total negative energy imbalance volumes on a DSG basis
9.	Balancing	DSG Hourly Imbalance Transaction Volume	Positive and Negative Energy Imbalance Amounts (EDTs Received or Paid)	EPIAŞ	Hourly	A+1	Total imbalance income and expenditure
10.	Balancing	DSG Monthly Imbalance Volume	Total Imbalance Volumes	EPIAŞ	Monthly	A+1	Total imbalance volumes of DSGs
11.	Generation	EAK	Available Capacity of Power Plants	TEİAŞ	Hourly	G-1	On the basis of SSDU
12.	Generation	Planning	Available Capacity on a Resource Basis	TEİAŞ	Hourly	G-1	Available Capacity on a resource basis
13.							

	Generation	Generation Plan	Final Daily Generation Plan	TEİAŞ	Hourly	G-1	Final daily generation plan data according to the resources on the basis of SSDU notified on the day-ahead
14.	Generation	Generation Plan	KUDÜP	TEİAŞ	Hourly	G-1	Finalized settlement period generation plans formed by updating the final daily generation plans according to resources on the basis of SSDU notified on the day-ahead within the scope of Article 69 of DUY after the closing of the intraday market
15.	Generation	Actual Generation	Actual Power Plant Generations	TEİAŞ	Hourly	G+1	Hourly generation on resource and power plant basis
16.	Generation	YEKDEM	YEKDEM Generations	EPIAŞ	Hourly	G+1	Hourly generation on a power plant basis within the scope of YEKDEM

17.	Generation	Wind Forecasts	RITM Data	EIGM	Daily	G-1	48 hour forecast of total wind power
18.	Generation	HES Water Status	HES (hydroelectric power plant) Reserve Level, Volume, Incoming and Released Water, Active Volume, Active Fullness Rate, Energy Equivalence of Water	DSİ	Daily	G-1	On a power plant basis
19.	Generation	YEKDEM	YEKDEM Participant List	EPIAŞ	-	Y-1	Licensed power plants benefiting from YEKDEM, region, resource type, installed capacity, support price, starting year
20.	Generation	YEKDEM	YEK Total Fee (YEKBED)	EPIAŞ	Hourly	A+1	Total amount paid to participants with licensed generation plants within the scope of YEKDEM for the relevant billing period

21.	Generation	YEKDEM	YEKDEM Unit Cost	EPIAŞ	Monthly	A+1	YEKDEM unit cost per MWh paid through suppliers and to be reflected to end consumers
22.	Generation	Power Plants that Received Acceptance	Information on Power Plants that Obtained Approval for Acceptance and that are Operational	EİGM	Daily	A+1	Installed capacity information of newly commissioned power plants according to source type, on license basis, with regional breakdown
23.	Generation	Planned Maintenance	Power Plant Based Maintenance Information	EPIAŞ	Daily	G-1	Unavailable capacity, maintenance start and end dates
24.	Generation	Breakdown & Unplanned Maintenance	Non-Available Information Due to Power Plant-Based Breakdown or Unplanned Maintenance	Generation License Holder Market Participants	Hourly	Instant	Start and estimated end date of breakdown or unplanned maintenance of power plants with an installed capacity of 10 MW and above, and the volume of power (MW) that cannot be

							made available due to these reasons
25.	Generation	Breakdown & Maintenance	Power Plant Based Maintenance Information	Generation License Holder Market Participants	Daily	A-1, Y-1	Maintenance start and end date of power plants with an installed capacity of 10 MW and above and the volume of unavailable power during this maintenance (MW), In case of modification in the maintenance program, the data will be updated.
26.	Natural Gas	Total Estimated Transport Quantities	Entry and Exit Amount Estimation	BOTAŞ	Daily	G-1	Point-based gas supply at physical entrances and cumulative-based gas supply at virtual entrances and exits
27.	Natural Gas	UDN (National Balancing Point) Trade Amounts	Intraday and End of Day Bilateral Agreement Quantities	BOTAŞ	Daily	G+1	Cumulative transactions carried out through the EBT

28.	Natural Gas	Entry Points Capacity and Reserve Amount Data	Maximum Separable Capacity at Natural Gas Entry Points, Reserve Capacity	BOTAŞ	Daily	G-1	Maximum capacity, reserve capacity
29.	Natural Gas	Total Entry Points Quantity Data	Total Actual Realization Amount	BOTAŞ	Daily	G+1	Cumulative realization amounts
30.	Natural Gas	Storage	Natural Gas Storage Facilities Data	BOTAŞ	Daily	G+1	Cumulative warehouse occupancy, LNG+ underground tanks
31.	Natural Gas	Pipeline Stock Amount	Gas Amount in the Pipeline	BOTAŞ	Daily	Daily	Pipeline stock amounts
32.	Natural Gas	Exit Point Data	Natural Gas Transmission Line Exit Point Data	BOTAŞ	Daily	G+1	Cumulative consumption values

33.	Natural Gas	Interruptions and Restrictions	Natural Gas System Restriction Information	BOTAŞ	Daily	G-1	Cumulative estimated restriction-interruption amount
34.	Transmission	Transmission Facility Restriction	Restriction Information	TEİAŞ	Hourly	G+1	Restriction UpReg/DownReg energy quantities, restriction cost, restriction region on province basis, restriction time period
35.	Transmission	Interconnection	Planned Maintenance Notifications at International Connection Lines	TEİAŞ	Monthly	Y-1	Start and end time
36.	Transmission	Interconnection	Breakdown Information at International Connection Lines	TEİAŞ	Hourly	G+1	Start and end times and points, reason for breakdown
37.				TEİAŞ	Daily	Y-1	For Y and Y+1

	Transmission	Interconnection	International Connection Lines Annual NTK Forecasts				
38.	Transmission	Interconnection	International Connection Lines Monthly NTK Forecasts	TEİAŞ	Daily	A-1	For A+1
39.	Transmission	Interconnection	Information on Capacity Available for Use and NTK	TEİAŞ	Hourly	G-1	Information on NTK and Capacity Available for Day-Ahead Use in Synchronous Parallel Connections
40.	Transmission	Interconnection	Capacity allocation auction results relating to the ENTSO-E region	TEİAŞ	Hourly	G+1	Information on results of capacity allocation auctions related to the ENTSO-E region, capacity requests and allocated capacity
41.	Transmission	Interconnection	Programmed Import and Export Quantity	TEİAŞ	Hourly	G-1	Total capacity nominated by market participants

							within the scope of cross-border electricity trade
42.	Transmission	Import-Export	Actual Import-Export Quantities	TEİAŞ	Hourly	S+2	Net import and export quantities
43.	Transmission	Zero Balance Adjustment Amount	Breakdown Detail of Zero Balance Adjustment Amount	EPIAŞ	Hourly	A+1	0 and 1 coded KEYALT and KEYATT (on amount and quantity basis)
44.	Consumption	Captive Consumers	Number of Captive Consumers and Consumption Breakdown	Distribution Companies	Monthly	A+1	On subscriber group and distribution region basis
45.	Consumption	Eligible Consumers	The Number of Consumers Using/Not Using their Right to Choose Their Supplier	EPIAŞ	Monthly	A+1	The total number of eligible consumers, the number of consumers who use this right and those who do not
46.	Consumption	Eligible Consumers	Consumption Breakdowns of	EPIAŞ	Monthly	A+1	The total number of eligible consumers, including

			Consumers Using/Not Using their Right to Choose Their Supplier				consumption information on the basis of consumers who use this right and those who do not
47.	Consumption	EDAŞ and Consumption by Sector Breakdown	Consumption on Province Basis and Sectoral Breakdown	Distribution Companies	Monthly	A+1	Monthly consumption on province basis and sectoral breakdown (%)
48.	Consumption	Demand	Demand Forecast	TEİAŞ	Annual	Y-1	For Y+10
49.	Consumption	Demand	Actual Consumption	TEİAŞ	Hourly	S+2	Real system load (MWh)
50.	Consumption	Demand	Day-Ahead Consumption Forecast	TEİAŞ	Hourly	G-1	Estimated load plan (except planned import/export)
51.	Market	Participant Information	Market Participation Status	EPIAŞ	-	G+1	DAM, IDM, PFM, BPM, VGP and YEK-G System and Market participation status of active participants on the basis of organization

52.	Market	Day-Ahead Market	Market Clearing Price (MCP)	EPIAŞ	-	G-1	Arithmetic and Weighted Average of the Final MCP for each hour in the Day-Ahead Market
53.	Market	Balancing Power Market	System Marginal Price (SMP)	TEİAŞ	Hourly	S + 5	Hourly SMP formed in the BPM
54.	Market	Intraday Market	Weighted Average Price	EPIAŞ	Hourly	S	Weighted average of all matching prices for each hour in the Intraday Market
55.	Market	Bilateral Agreement Quantity Subject to Tariff Regulation	Bilateral Agreement Quantities of GTSS Within the Scope of Regulated Tariffs	EÜAŞ	Hourly	Y-1	Bilateral agreement quantities covered by the regulated tariff
56.	Market	Bilateral Agreements	Market Participant Based Bilateral	EPIAŞ	Daily	G+1	Bilateral agreements are presented cumulatively in

			Agreement Volumes (MWh)				the buy and sell side without giving information of the counterparty.
57.	Market	Block orders	Block Order Quantities	EPIAŞ	Daily	G-1	Total block order quantity in the buy and sell side
58.	Market	Block Orders	Block Order Matching Volumes	EPIAŞ	Daily	G-1	Total quantity of accepted and rejected block orders in buy and sell side
59.	Market	Flexible Orders	Flexible Order Quantities	EPIAŞ	Daily	G-1	Total daily quantity of flexible orders
60.	Market	Flexible Orders	Flexible Order Matching Volumes	EPIAŞ	Hourly	G-1	Total hourly flexible order matching volume
61.	Market	Day-Ahead Market	Matching Volumes	EPIAŞ	Hourly	G+1	Hourly total matching volumes in the buy and sell side on the basis of organization

62.	Market	Day-Ahead Market	Gap Amount	EPIAŞ	Daily	G-1	Total daily gap amount in the Day-Ahead Market
63.	Market	GDDK	Number of Meters For Which Distribution Company-Based GDDK Is Requested	EPIAŞ	Monthly	A+1	Current last value of each month according to subscriber group
64.	Market	GDDK	Electricity Energy Quantity Subject to GDDK On the Basis of Distribution Company (MWh)	EPIAŞ	Monthly	A+1	Current last value of each month according to subscriber group
65.	Market	Day-Ahead Market	Transaction Volume	EPIAŞ	Hourly	G-1	Total hourly financial value of matched sales offers in the Day-Ahead Market
66.	Market	Day-Ahead Market	Purchase Bid Independent of Price	EPIAŞ	Hourly	G-1	Total of quantity of hourly, block and flexible purchase bids submitted to the Day-

							Ahead Market at the maximum price level
67.	Market	Day-Ahead Market	Supply/Demand	EPIAŞ	Hourly	G-1	Displaying the order sets formed by adding the accepted block and flexible order quantities to the hourly order quantity in each price breakdown
68.	Market	Day-Ahead Market	Offered Purchase Quantities	EPIAŞ	Hourly	G-1	Total of quantity of hourly, block and flexible purchase bids submitted in the day-ahead market at the minimum price level
69.	Market	Day-Ahead Market	Offered Sales Quantities	EPIAŞ	Hourly	G-1	Total of quantity of the hourly, block and flexible sales offers submitted in the day-ahead market at the maximum price level
70.	Market	Intraday Market	Matching Volume	EPIAŞ	Hourly	G	Total matching volume of hourly and block orders in

							the Intraday Market on an hourly basis
71.	Market	Intraday Market	Min-Max Purchase Bid Price	EPIAŞ	Hourly	G	Price of minimum and maximum hourly or block purchase bids submitted in the Intraday Market
72.	Market	Intraday Market	Min-Max Sales Offer Price	EPIAŞ	Hourly	G	Price of minimum and maximum hourly or block sales offers submitted in the Intraday Market
73.	Market	Intraday Market	Min-Max Match Price	EPIAŞ	Hourly	G	Minimum and maximum hourly match prices submitted in the Intraday Market
74.	Market	Intraday Market	Total Offered Purchase - Sales Quantities	EPIAŞ	Hourly	G	Total quantity of hourly and block purchase bids and sales offers submitted in the Intraday Market
75.							

	Market	Intraday Market	Transaction Volume	EPIAŞ	Hourly	G	Total daily financial value of hourly and block purchase bids or sales offers matched in the Intraday Market
76.	Market	Intraday Market	Transaction Flow	EPIAŞ	Hourly	G	Prices and quantities of instantaneous transactions realized in the Intraday Market
77.	Market	Intraday Market	Organization Match	EPIAŞ	Hourly	G+1	The matching volumes performed by each organization in the intraday market one day ahead
78.	Market	Power Futures Market	Daily Benchmark Price	EPIAŞ	Daily	G	Daily Benchmark Price, which is used for determining the price range in which the contracts that are open to trade can be traded for the next day and for collateral calculation

79.	Market	Power Futures Market	Matching Volume	EPIAŞ	Daily	G	Matching volume realized in contracts that are open to trade
80.	Market	Power Futures Market	Transaction Volume	EPIAŞ	Daily	G	Transaction volume realized in contracts that are open to trade
81.	Market	Power Futures Market	Transaction Flow	EPIAŞ	Daily	G	Transaction flow relating to matches performed in contracts open to trade
82.	Market	Power Futures Market	Contract Prices Summary	EPIAŞ	Daily	G	First and last match prices, and highest and lowest match prices on contract basis

83.	Market	Power Futures Market	Open Position	EPIAŞ	Daily	G	Open position amount of contracts open to trade on the selected date
84.	Market	Power Futures Market	Order prices	EPIAŞ	Contract Based	Instant	Information on price for the best purchase bids and sales offers, last match price and its change compared to the previous match for each contract in the PFM
85.	Market	Gas Futures Market	Daily Benchmark Price	EPIAŞ	Daily	G	Daily Benchmark Price, which is used for determining the price range in which the contracts that are open to trade can be traded for the next day and for collateral calculation
86.	Market	Gas Futures Market	Matching Volume	EPIAŞ	Daily	G	Matching volume of contracts that are open to trade on the selected date

87.	Market	Gas Futures Market	Transaction Volume	EPIAŞ	Daily	G	Transaction volume of contracts that are open to trade on the selected date
88.	Market	Gas Futures Market	VGP Open Position	EPIAŞ	Daily	G	Open position amount of contracts that are open to trade on the selected date
89.	Market	Gas Futures Market	VGP Transaction Flow	EPIAŞ	Daily	G	Transaction flow of contracts that are open to trade on the selected date
90.	Market	Gas Futures Market	Order Prices	EPIAŞ	Contract Based	Instant	Information on price for the best purchase bids and sales offers, last match price and its change compared to the previous match for each contract in the VGP
91.	Market	Balancing Power Market	System Direction	TEİAŞ	Hourly	S+5	Indication of energy surplus or energy deficit in the system

92.	Market	YEK-G System and Org. Market	Org. YEK-G Market Weighted Average Price	EPIAŞ	Monthly	A	Weighted average price of matched orders on a contract basis in the YEK-G market
93.	Market	YEK-G System and Org. Market	Number of YEK-G Certificates that are Canceled	EPIAŞ	Daily	G	Amount of cancellation performed for disclosure to the end user
94.	Market	YEK-G System and Org. Market	Min-Max Match Prices	EPIAŞ	Monthly	A	Minimum and maximum match prices of matched orders in the organized YEK-G market on resource basis
95.	Market	YEK-G System and Org. Market	YEK-G Market Matching Volumes	EPIAŞ	Monthly	A	Matching Volumes of each matched order in the YEK-G market on Resource basis
96.	Market	YEK-G System and Org. Market	Amount of Issued YEK-G Certificates	EPIAŞ	Daily	G	The value in MWh of the number of YEK-G certificates generated by the

							generator participants in the YEK-G system to the generation data
97.	Market	YEK-G System and Org. Market	Amount of Expired YEK-G Certificates	EPIAŞ	Daily	G	The amount in MWh of certificates that have been issued but expired as their expiration date passed due to not being cancelled within 1 year from the generation period
98.	Market	YEK-G System and Org. Market	Amount of Withdrawn YEK-G Certificates	EPIAŞ	Daily	G	Amount of withdrawn certificates due to systemic errors during the issue process
99.	Market	YEK-G System and Org. Market	Bilateral Agreement Quantities	EPIAŞ	Daily	G	The quantity in MWh of bilateral agreements realized between participants in the YEK-G market
100.	Market			EPIAŞ	Daily		

		YEK-G Market	Org. Market Purchase Bid/Sales Offer Quantity			Org YEK- G Market trading session day	Displaying the cumulative quantity of purchase bids and sales offers for contracts opened per each resource
101.	Market	YEK-G Market	Org. Market Transaction Volume	EPIAŞ	Daily	Org YEK- G Market trading session day	Displaying the cumulative transaction volume resulting from the matching of orders for contracts opened in each resource
102.	Market	GDDK	GDDK Amount	EPIAŞ	Monthly	A+1	Retrospective adjustment amounts realized in subsequent billing periods for the periods that serve as basis for invoice
103.	Market	General Data	Number of Participants based on License Type - (for Public and Private Sector)	EPIAŞ	-	G+1	Total number of Public and Private Sector Market Participants based on license type
104.	Generation		UEVM	EPIAŞ	Hourly	A+1	

		Actual Generation					The volume of electricity supplied to the system per hour by settlement supply units cumulatively and on a power plant basis within the settlement period
105.	Consumption	Actual Consumption	UEÇM	EPIAŞ	Hourly	A+1	The total value of the volume of energy that the settlement draw units withdraw from the system per hour within a settlement period
106.	Consumption	Actual Consumption	Eligible Consumer UEÇM	EPIAŞ	Hourly	A+1	The volume of energy withdrawn from the system per hour by settlement draw units which qualify as eligible consumer
107.	Consumption	Actual Consumption	UEÇM within the scope of Supply Obligation	EPIAŞ	Monthly	A+1	The volume of energy withdrawn from the system per hour by settlement-draw units that have a supply obligation

108.	Consumption	Profile Coefficients	Multiplier Value	EPIAŞ	Hourly	Y-1	The value to be used in the calculation as a result of profiling applied to meters with which measuring on settlement period basis cannot be made
109.	Consumption	General Data	Number of Meters	EPIAŞ	Monthly	A	Number of meters on a monthly basis
110.	Consumption	Supply Price Index	Monthly Index	EPIAŞ	Monthly	A+1	An indicative index that will contribute to the active electricity unit price forecasts of consumers and/or suppliers by comparing active electricity fees
111.	YEKDEM	Unlicensed Generation Cost	Price Paid to Unlicensed Generators (LÜYTOB)	EPIAŞ	Monthly	A+1	YEK cost paid to participants with unlicensed generation power plants within the scope of

							YEKDEM for the relevant billing period
112.	YEKDEM	Installed Capacity	Installed Capacity	EPIAŞ	Monthly	A+1	Installed capacity amount of generation facilities within the scope of YEKDEM
113.	YEKDEM	YEK Expense	Total Expenses (YEKTOB)	EPIAŞ	Hourly	A+1	Total amount paid to participants with generation power plants within the scope of YEKDEM for the relevant billing period
114.	YEKDEM	YEK Revenue (YR)	YEK Revenue (YR)	EPIAŞ	Hourly	A+1	Total amount of YEKDEM revenue to be paid to suppliers by the market operator
115.	Transmission	General Data	ENTSO-E (X) Codes	EPIAŞ	-	-	Energy Identification Codes defined by the European Union Agency for the Cooperation of Energy Regulators (ACER) to

							organizations in the market in a format compliant with European standards
116.	Natural Gas STP	Price	DRP	EPIAŞ	Daily	Daily	Weighted average price of spot day-ahead and intraday matches
117.	Natural Gas STP	Price	Prices	EPIAŞ	Daily	Daily	Spot Day-Ahead, Intraday, Day-After and Weighted Average price information
118.	Natural Gas STP	Price	Balancing Gas Price (BGP)	EPIAŞ	Daily	Daily	Information on Additional Balancing Purchase Price, Additional Balancing Sales Price, Balancing Gas Purchase Price, Balancing Gas Sales Price
119.	Natural Gas STP	Price	Weekly Reference Price (WRP)	EPIAŞ	Weekly	Weekly	Weighted Average Price of spot weekend, weekday, all-week matches
120.							

	Natural Gas STP	Matching Volume	Total Matching Volume	EPIAŞ	Daily	Daily	Matching volume pertaining to daily and weekly contracts
121.	Natural Gas STP	Matching Volume	DRP Matching Volume	EPIAŞ	Daily	Daily	Total of spot day-ahead and intraday matching volume
122.	Natural Gas STP	Matching Volume	Weekly Matching Volume	EPIAŞ	Daily	After Contract Closure	Matching volumes of spot weekly contracts
123.	Natural Gas STP	Matching Volume	Daily Matching Volumes	EPIAŞ	Daily	Daily	Matching volumes of spot daily contracts in day-ahead, intraday, and day-after breakdowns
124.	Natural Gas STP	Transaction Volume	Contract (Total) Transaction Volume	EPIAŞ	Daily	Daily	Total transaction volume of spot contracts
125.	Natural Gas STP	Transaction Volume	Weekly Transaction Volume	EPIAŞ	Daily	After Contract Closure	Total transaction volume of spot weekly contracts

126.	Natural Gas STP	Transaction Volume	DRP Transaction Volume	EPIAŞ	Daily	Daily	Total spot day-ahead and intraday transaction volume
127.	Natural Gas STP	Transaction Volume	Daily Transaction Volumes	EPIAŞ	Daily	Daily	Total transaction volumes of spot daily contracts
128.	Natural Gas STP	Additional Balancing Transactions	Transactions Coded “1”	EPIAŞ	Daily	Daily	Information on affected gas day, transaction date, contract name, quantity and weighted average price regarding Additional Balancing Transactions Coded “1”, which aim to eliminate the imbalance formed in the network
129.	Natural Gas STP	Additional Balancing Transactions	Transactions Coded “2”	EPIAŞ	Daily	Daily	Information on contract name, quantity and weighted average price of Additional Balancing Transactions Coded “2”, which aim to change the network stock level

130.	Natural Gas STP	Additional Balancing Transactions	Transactions Coded “3”	EPIAŞ	Daily	Daily	Information on affected gas day, transaction date, contract name, quantity and weighted average price regarding Additional Balancing Transactions Coded “3”, which aim to meet sudden changes in network stock level
131.	Natural Gas STP	Additional Balancing Transactions	Transactions Coded “4”	EPIAŞ	Daily	Daily	Information on contract name, quantity and weighted average price of Additional Balancing Transactions Coded “4”, which aim to meet the network’s point / regional transaction needs
132.	Natural Gas STP	Additional Balancing Transactions	Additional Balancing Notifications	EPIAŞ	Hourly	S-1	Announcements regarding additional balancing transactions to be performed
133.							

	Natural Gas STP	Allocation Data	Physical Realization	EPIAŞ	Daily	G+1	The volume of natural gas added to and removed from the system at physical network points by shippers through purchases and sales
134.	Natural Gas STP	Allocation Data	Virtual Realization	EPIAŞ	Daily	G+1	The volume of natural gas added to the system at virtual network points (UDN) by shippers through purchases and sales
135.	Natural Gas STP	Allocation Data	System Direction	EPIAŞ	Daily	G+1	Indicates the actual value compared to the Network Stock Gas Quantity value targeted by the Transmission Company for the relevant day. If it is higher, it is annotated as (+) and if it is lower, it is annotated as (-).
136.	Natural Gas STP	Imbalance	Imbalance System	EPIAŞ	Daily	G+1	BOTAŞ Transmission Stock Quantity difference between days G, G-1

137.	Natural Gas STP	Imbalance	Imbalance Amount	EPIAŞ	Daily	A+1	Imbalance cost determined by DGSF and DGAF for the surplus and deficiency of natural gas formed in the network as a result of shippers' purchase and sale weighted transactions
138.	Natural Gas STP	Imbalance	Imbalance Shipper	EPIAŞ	Daily	G+1	The volume of natural gas surplus and deficiency formed in the network as a result of shippers' purchase and sale weighted transactions
139.	Natural Gas STP	BAST	BAST	EPIAŞ	Monthly	A+1	The amount remaining at EPIAŞ after deducting the receivables or payables of the Transmission Company and to be distributed to the participants in accordance with the relevant legislation
140.							

	Natural Gas STP	GDDK Amount	GDDK Amount	EPIAŞ	Monthly	A+1	Retroactive adjustments made in invoices pertaining to previous periods and participant receivable and debit amounts formed in the new invoice
141.	Natural Gas STP	Transaction Flow	Transaction Flow	EPIAŞ	Daily	S+1	Information on hourly matching volume and price pertaining to contracts