

**PROCEDURES AND PRINCIPLES REGARDING THE OFFSETTING  
TRANSACTIONS OF GENERATION AND CONSUMPTION FACILITIES  
LOCATED IN DIFFERENT DISTRIBUTION OR ASSIGNED SUPPLY COMPANY  
REGIONS**

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**Purpose**

**ARTICLE 1 – (1)** The purpose of these Procedures and Principles is to designate the matters regarding the offsetting transactions to be carried out by the market operator in case generation and/or consumption facilities are located within the boundaries of different distribution or assigned supply company regions within the scope of the Unlicensed Electricity Generation in the Electricity Market Regulation published in the Official Gazette dated 12/05/2019 and numbered 30772.

**Scope**

**ARTICLE 2 – (1)** These Procedures and Principles covers the offsetting transactions of generation and/or consumption facilities located within the boundaries of different distribution or assigned supply company regions within the scope of the Unlicensed Electricity Generation in the Electricity Market Regulation.

(2) In terms of offsetting transactions to be carried out by the Market Operator;

a) Unlicensed electricity generation facilities for which an invitation letter for a connection agreement has been issued, a connection agreement has been signed or which has been put into operation upon the completion of its acceptance within the scope of the Repealed Unlicensed Electricity Generation in the Electricity Market Regulation published in the Official Gazette dated 2/10/2013 and numbered 28783,

b) Unlicensed electricity generation facilities belonging to OIZ distribution license holder legal entities,

c) Unlicensed electricity generation facilities subject to hourly offsetting,

ç) Unlicensed electricity generation facilities where storage facilities are established within the scope of the Storage Activities in the Electricity Market Regulation published in the Official Gazette dated 9/5/2021 and numbered 31479,

d) Unlicensed electricity generation facilities that are established within the scope of subparagraph (f) of the first paragraph of Article 5 of the Unlicensed Electricity Generation in the Electricity Market Regulation, which are not based on renewable energy resources, are out of the scope of these Procedures and Principles.

**Legal Basis**

**ARTICLE 3 – (1)** These Procedures and Principles have been prepared based on the Unlicensed Electricity Generation in the Electricity Market Regulation.

**Definitions and abbreviations**

**MADDE 4 – (1)** The following definitions shall apply in the implementation of these Procedures and Principles:

a) Distribution region: The region defined under the license of a distribution company or distribution license holder OIZ,

- b) DUY: Electricity Market Balancing and Settlement Regulation published in the Official Gazette dated 14/4/2009 and numbered 27200,
  - c) Billing period: Period commencing from 00.00 of the first day of a calendar month until the beginning of the following calendar month,
  - ç) Relevant legislation: Laws, Presidential decrees, Presidential decisions, regulations, communiqués, circulars and Board decisions regarding the electricity market,
  - d) Relevant network operator: TEİAŞ, distribution company or legal entity holding an OIZ distribution license depending on the relevance,
  - e) Unlicensed Generation Module (UGM): The module within the MMS whereby offsetting transactions related to generation and/or consumption facilities located within the boundaries of different distribution or assigned supply company regions are carried out,
  - f) Offsetting: The monthly offsetting transaction made for a billing period on a group basis within the scope of these Procedures and Principles,
  - g) Market Operator: Energy Markets Operator Company of Turkey,
  - ğ) MMS: Market Management System,
  - h) Sales limit: The volume of generation that can be offered for sale after offsetting within the scope of the Regulation and relevant Board decisions,
  - ı) Tariff price: The unit price of single rate active electricity in the relevant tariff designated by the Board for each billing period and for the class to which the relevant consumption facility belongs,
  - i) Relevant tariff: The tariff based on the voltage level and subscriber group in the activity based tariff table designated by the Board for the class to which the relevant consumption facility belongs,
  - j) Subscriber group: The subscriber groups specified in the Procedures and Principles Regarding the Tariff Practices of Distribution License Holder Legal Entities and Assigned Supply Companies published in the Official Gazette dated 31/12/2015 and numbered 29579 (*4<sup>th</sup> bis*),
  - k) Consumption facility: Units, facilities and equipment consuming electricity, under the responsibility of an individual or legal entity, either connected to the distribution or transmission system or to be connected to a generation facility in accordance with the connection agreement or connected to a distribution or transmission system within the scope of an existing agreement executed before 25/9/2002;
  - l) Tax Identification Number (VKN): The tax number assigned to individuals and legal entities pursuant to Article 8 of the Tax Procedure Law No. 213 dated 4/1/1961,
  - m) YEKDEM: A support mechanism that includes the prices, periods, and the procedures and principles of payments that legal entities holding a generation license and engaged in generation activities based on renewable energy resources within the scope of the Regulation on the Certification and Support of Renewable Energy Resources published in the Official Gazette dated 01/10/2013 and numbered 28782 can benefit on their own and that persons who are generating electricity based on the renewable energy resources within the scope of this Regulation can benefit through the assigned supply companies in their regions;
  - n) Renewable energy sources (YEK): Non-fossil energy resources such as hydraulic, wind, solar, geothermal, biomass, waves, current energy and tide;
  - o) Regulation: Unlicensed Electricity Generation in the Electricity Market Regulation,
  - ö) The generation volume subject to system usage fee: The surplus generation volume exceeding the sales limit.
- (2) Other expressions and terms used in these Procedures and Principles but not defined herein shall have the meanings ascribed to them in the relevant legislation.

### **General principles**

**ARTICLE 5-** (1) Consumption facilities and unlicensed electricity generation facilities to be included within the scope of offsetting transactions of consumption facilities and unlicensed electricity generation facilities shall be owned by individuals or legal entities who have the same VKN.

(2) One or more groups may be formed by individuals or legal entities to which generation and consumption facilities located within the boundaries of different distribution or assigned supply company regions will be associated for the purpose of offsetting transactions, provided that they meet the conditions specified in the Regulation and these Procedures and Principles.

(3) Consumption facilities to be associated in the same group shall belong to the same subscriber group.

(4) Generation and consumption facilities may be associated with only one group that belongs to the same VKN within a calendar year. Generation and consumption facilities cannot be transferred between groups within the same calendar year.

(5) If there is more than one consumption facility associated with the generation facility, all facilities except for those consumption facilities that are included in the category formed within the scope of sub-paragraphs (a), (b), (c) and (ç) of the second paragraph of Article 17 of DUY, shall exercise the right to choose a supplier and all facilities in this scope shall purchase electricity from a single supplier.

(6) Relevant Board decisions regarding the prices specified in the activity based tariff table shall be observed in offsetting transactions.

(7) Announcement of the offsetting results via UGM does not mean that the settlement procedures for unlicensed electricity generation within the scope of YEKDEM are completed. In addition, the said data shall be entered in the MMS by the relevant network operator and the assigned supply company.

(8) Offsetting process within the scope of these Procedures and Principles shall be applied to the unlicensed electricity generation facilities that are subject to the provisions of the Regulation regarding monthly offsetting.

(9) The relevant network operator shall not record a higher generation volume in UGM than the total generation volume that can be generated with the installed capacity value of the relevant unlicensed electricity generation facility.

(10) If the consumption facility and/or unlicensed electricity generation facility is connected through the transmission network, the obligations to be fulfilled by the network operator within the scope of these Procedures and Principles shall be fulfilled by the relevant distribution company upon the notification of the meter data by the transmission license holder legal entity within the scope of the ninth and twelfth paragraphs of Article 26 of the Regulation.

(11) Unlicensed electricity generation facilities that are transferred pursuant to Article 35 of the Regulation may be subject to grouping procedures.

### **Association procedures**

**ARTICLE 6-** (1) The initial association procedures within the scope of group formation for generation and/or consumption facilities located within the boundaries of different distribution or assigned supply company regions shall be conducted as follows:

a) The facility owner individuals and legal entities shall fill out the form in Annex 1 and apply to the relevant network operator where each generation and consumption facility is located within the first ten days of the relevant billing period. The said form shall specify which generation and consumption facilities will be associated. The network operator shall deliver a copy of the said form to the relevant assigned supply company in its region.

b) The following information shall be recorded in UGM as of each billing period for the facilities associated by the relevant network operator in its region on VKN basis until the seventh day of the month following the relevant billing period:

- 1) The group number to which the unlicensed facility is associated by the applicant,
- 2) Generation facility category,
- 3) Installed capacity value,
- 4) Sum of generation volumes,
- 5) Sum of consumption volumes,
- 6) Supplier information,
- 7) Relevant tariff of the consumption facility,
- 8) Sales limit,
- 9) Whether it is in the scope of the supply of last resort tariff.

(2) Unlicensed electricity generation facility owners cannot request changes or corrections for the past periods in the association procedures of generation and/or consumption facilities.

(3) Unlicensed generation facilities established within the scope of sub-paragraph (ç) of the first paragraph of Article 5 of the Regulation shall be subject to association as follows:

a) A group cannot be formed by only unlicensed generation facilities established within the scope of sub-paragraph (ç) of the first paragraph of Article 5 of the Regulation.

b) Association of unlicensed generation facilities established within the scope of sub-paragraph (ç) of the first paragraph of Article 5 of the Regulation shall be permitted only if a facility established within the scope of sub-paragraph (h) of the first paragraph of Article 5 of the Regulation is included in the group to be formed within this scope. In the groups so formed, the surplus generation to occur in the facilities within the scope of the sub-paragraph (ç) shall not be subject to any other offsetting transactions within the group, except for its own consumption.

c) In the group formed, the generation volume remaining after the offsetting transactions with the consumption facilities to which the generation facilities in the scope of sub-paragraph (h) of the first paragraph of Article 5 of the Regulation are associated, shall be uploaded to the free-of-charge virtual meter.

ç) An independent consumption facility cannot be added to the group formed within the scope of this paragraph.

(4) In case the groups formed and registered in the system do not meet the conditions specified in these Procedures and Principles, the application shall be deemed not filed.

### **Sales limit**

**ARTICLE 7-** (1) The network operator shall record the sales limit for the group in its region in UGM in accordance with the Regulation and the relevant Board Decisions.

(2) In case of a change in the sales limit, such change in the sales limit shall be recorded in UGM by the relevant network operator together with its cause. Following the sale of the generation volume which can be subject to sale pursuant to the relevant legislation, any change to be made in the consumption facility in a way to lower the sales limit shall be prohibited until the end of the relevant calendar year.

(3) The surplus generation volume subject to sale for the relevant billing period as a result of offsetting transactions shall be deducted from the existing sales limit in view of the ratio of the sales limit of each distribution region associated with the group to the total sales limit for the relevant group.

(4) No sales limit shall be applied to the facilities with a total installed generation capacity of 50 kW and below which are associated with the consumption facilities in the residential subscriber group.

### **Responsible assigned supply company**

**ARTICLE 8-** (1) The responsible assigned supply company is responsible for making payment to the unlicensed electricity generation facility owner for the surplus energy formed as a result of offsetting transactions regarding generation and/or consumption facilities located within the boundaries of different distribution or assigned supply company regions.

(2) The following shall be determined as the responsible assigned supply company for each group for the relevant calendar year:

a) The assigned supply company operating in the distribution region where the total installed capacity value pertaining to unlicensed generation facilities is the highest as of January,

b) For the groups to be formed for the first time within a year, the assigned supply company operating in the distribution region where the total installed capacity value pertaining to unlicensed electricity generation facilities within the first month subject to offsetting transactions in UGM is the highest.

(3) The responsible assigned supply company determined in accordance with the procedure specified in the second paragraph shall be determined once per calendar year. Even if there is a change in the generation facilities and/or the installed capacity of the generation facilities within the group, the designated responsible assigned supply company shall perform the transactions set out in these Procedures and Principles within the same calendar year.

(4) The responsible assigned supply company shall also fulfill the responsibilities specified in Article 14.

### **Calculation of offsetting volumes**

**ARTICLE 9-** (1) If there is no consumption facility in the same region associated with a generation facility in a group within the scope of these Procedures and Principles, the internal consumption volume to occur due to the operation of all kinds of structures and equipment in the generation facility site of the generation facility shall not be subject to offsetting transactions within the scope of these Procedures and Principles.

(2) The calculation procedures for generation and/or consumption facilities located within the boundaries of different distribution or assigned supply company regions shall be performed as follows by the market operator for each group of each VKN in view of the data recorded in UGM within the scope of sub-paragraph (b) of the first paragraph of Article 6:

a) the total generation volume, total consumption volume and total sales limit shall be determined.

b) the surplus generation volume shall be determined by subtracting the total consumption volume from the total generation volume.

c) the generation volume subject to system usage fee shall be determined by comparing the surplus generation volume with the sales limit.

ç) the total generation volume subject to system usage fee shall be reflected to each region in the group pro rata to the generation volume in the respective region.

d) the generation volume subject to fee shall be determined by subtracting the generation volume subject to system usage fee from the total generation volume in the relevant region.

e) the data calculated within the scope of this paragraph shall be shared with the relevant network operator via UGM in order to be registered into the MMS.

(3) The generation volumes shall be uploaded by the relevant network operator to the meters specified in Article 10 depending on the relevance in accordance with the data shared via UGM.

(4) If there is a generation facility in the relevant group that falls within the scope of sub-paragraph (ç) of the first paragraph of Article 5 of the Regulation, the calculation for each group shall be made as follows by the Market Operator:

a) The generation volume and consumption volume of the unlicensed electricity generation facility established within the scope of sub-paragraph (ç) of the first paragraph of Article 5 of the Regulation shall be offset.

b) If surplus generation volume remains after offsetting the generation volume and consumption volume of the unlicensed electricity generation facility established within the scope of sub-paragraph (ç) of the first paragraph of Article 5 of the Regulation, said surplus volume shall be regarded as free-of-charge generation volume.

c) The generation volume of the unlicensed electricity generation facility established within the scope of sub-paragraph (h) of the first paragraph of Article 5 of the Regulation shall be offset against the consumption of the unlicensed electricity generation facilities established within the scope of sub-paragraph (ç) of the first paragraph of Article 5 pro rata to their non-offset consumption. The offset volumes shall not exceed the total consumption of the relevant facilities. The procedures specified in this sub-paragraph shall be repeated for the non-offset surplus generation.

ç) If there is surplus generation volume remaining as a result of the offsetting process within the scope of this paragraph, said surplus volume shall be regarded as free-of-charge generation volume and the values obtained as a result of the calculation made shall be shared by the relevant network operator via UGM in order to be entered into MMS. The amounts relating to such volumes shall be calculated in accordance with the formulas provided in Article 11.

(5) In case of detection of a breach of the provisions of the relevant legislation, necessary measures shall be taken in accordance with the relevant provisions of the Regulation. In this respect, the entirety of the generation volume for the relevant group shall be regarded as free-of-charge generation volume and uploaded to the free-of-charge virtual meter by the relevant network operator.

#### **Data entry into virtual meters**

**ARTICLE 10-** (1) The meters to which generation quantities are to be uploaded by the relevant network operator within the scope of offsetting transactions shall be classified on a resource type basis as follows:

a) A virtual meter subject to fee is a virtual meter to which the portion up to the sales limit of the offset consumption volume and the surplus generation volume, if any, is uploaded,

b) Virtual meter subject to system usage fee is a virtual meter to which the surplus generation volume exceeding the sales limit is uploaded,

c) Free-of-charge virtual meter is a virtual meter to which all generation volumes for the relevant group are uploaded due to circumstances in breach of the provisions of the relevant legislation.

(2) The generation volume to be uploaded to virtual meters by the relevant network operator shall be calculated as follows:

a) The total generation volume to be uploaded to virtual meters subject to fee, system usage fee and that are free-of-charge shall be displayed in UGM on a group basis.

b) The coefficients for the relevant group shall be calculated by dividing the volumes specified in sub-paragraph (a) by the total volume pertaining to the relevant group.

c) The total generation volume available in the relevant group shall be distributed to the virtual meters to which it will be dispatched on a settlement period basis by using the coefficients calculated under sub-paragraph (b).

ç) The generation volumes calculated under sub-paragraph (c) shall be summed on a settlement period basis and recorded in the relevant virtual meter by the relevant network operator via MMS.

### Calculation of offsetting volumes

**ARTICLE 11-** (1) The amount to be paid by the market operator to the assigned supply company in order to be paid to the supplier for each group for the consumption in each region shall be calculated as follows:

a) If the total generation volume equals to or exceeds the total consumption volume;

$$TT_{f,v,g,b,a,t} = TM_{f,v,g,b,a,t} \times F_{f,a}$$

b) The terms used in the formula specified in sub-paragraph (a) shall have the following meanings:

|                    |   |
|--------------------|---|
| $TT_{f,v,g,b,a,t}$ | refers to the amount to be paid to supplier “t” for the consumption within the scope of the relevant tariff “a” in the distribution region “b” of group “g” of VKN “v” in billing period “f”, |
| $TM_{f,v,g,b,a,t}$ | refers to the offset consumption volume in billing period “f” of VKN “v” of group “g” on the basis of the relevant tariff “a” and supplier “t” in distribution region “b”,                    |
| $F_{f,a}$          | refers to the tariff price specified in the activity based tariff tables approved by the Board for the relevant tariff “a” in billing period “f”.   |

c) If the total generation volume is less than the total consumption volume;

$$TT_{f,v,g,b,a,t} = TM_{f,v,g,b,a,t} \times F_{f,a}$$

ç) The terms used in the formula specified in sub-paragraph (c) shall have the following meanings:

|                    |   |
|--------------------|---|
| $TT_{f,v,g,b,a,t}$ | refers to the amount to be paid to supplier “t” for the consumption within the scope of the relevant tariff “a” in distribution region “b” of group “g” of VKN “v” in billing period “f”,   |
| $TM_{f,v,g,b,a,t}$ | refers to the offset consumption volume found by distributing the total generation on the basis of the relevant tariff “a” and supplier “t” in distribution region “b” in billing period “f” of VKN “v” of group “g” pro rata to their consumption prior to offsetting, |
| $F_{f,a}$          | refers to the tariff price specified in the activity based tariff tables approved by the Board for the relevant tariff “a” in billing period “f”.   |

(2) The amount to be paid by the market operator to the responsible assigned supply company for each group shall be calculated as follows:

$$LT_{f,v,g} = IFM_{f,v,g} \times F_f$$

(3) The terms used in the formula specified in the second paragraph shall have the following meanings:

|               |  |
|---------------|--|
| $LT_{f,v,g}$  | refers to the amount to be paid to the unlicensed generator within the scope of these Procedures and Principles for the total surplus generation volume in group “g” of VKN “v” in billing period “f”, |
| $IFM_{f,v,g}$ | refers to the surplus generation volume subject to fee in group “g” of VKN “v” in billing period “f”,  |

$F_f$  refers to the lowest relevant tariff price in the relevant group of the relevant VKN in billing period “f”.

(4) The amount that serves as basis for the payments to be made by the assigned supply companies to suppliers and unlicensed generators shall be calculated according to the formula below and included in LÜYTOB:

$$TT_{f,i} = \sum_{v=1}^k \sum_{g=1}^l \sum_{a=1}^m \sum_{t=1}^n TM_{f,v,g,b,a,t} \times F_{f,a}$$

$$LT_{f,i} = \sum_{v=1}^k \sum_{g=1}^l IFM_{f,v,g} \times F_f$$

$$TLT_{f,i} = TT_{f,i} + LT_{f,i}$$

(5) The terms used in the formulas specified in the fourth paragraph shall have the following meanings:

|                    |   |
|--------------------|---|
| $TT_{f,i}$         | refers to the amount to be included in LÜYTOB to be paid to suppliers by assigned supply company “i” operating in the region in billing period “f”,                             |
| $TM_{f,v,g,b,a,t}$ | refers to the offset consumption volume of VKN “v” of group “g” on the basis of the relevant tariff “a” and supplier “t” in distribution region “b” in billing period “f”,      |
| $F_{f,a}$          | refers to the tariff price specified in the activity based tariff tables approved by the Board for the relevant tariff “a” in billing period “f”,                               |
| $LT_{f,i}$         | refers to the amount to be paid to the unlicensed generator by assigned supply company “i” operating in the region in billing period “f”,                                       |
| $IFM_{f,v,g}$      | refers to the surplus generation volume subject to fee in group “g” of VKN “v” in billing period “f”,   |
| $F_f$              | refers to the lowest relevant tariff price within the relevant group of the relevant VKN in billing period “f”,   |
| $TLT_{f,i}$        | refers to the amount to be included in LÜYTOB by assigned supply company “i” operating in the region in billing period “f” within the scope of these Procedures and Principles, |
| k                  | refers to the number of VKN(s)  |
| l                  | refers to the number of group(s)  |
| m                  | refers to the number of relevant tariff(s)  |
| n                  | refers to the number of supplier(s)   |

(6) In the formulas specified in this Article, the gradual tariff prices determined for the respective consumption volume, if applicable, in the activity based tariff table approved by the Board shall be considered as the tariff price. In case there are different gradual tariff prices, unless otherwise determined by the Board, the lower gradual tariff price shall be applied primarily.



### **Energy supply under supply of last resort tariff**

**ARTICLE 12-** (1) Generation of the facilities supplying electricity under the supply of last resort tariff, which is up to their consumption, shall be calculated at the supply of last resort tariff, and their generation exceeding their consumption shall be calculated at the relevant tariff price up to the sales limit.

### **Responsibilities of the network operator**

**ARTICLE 13-** (1) The relevant network operator shall be responsible for the following with respect to the offsetting transactions of generation and consumption facilities located in different distribution or assigned supply company regions:

- a) Ensuring the accuracy of all data that is required to be recorded in UGM,
- b) Ensuring that all data that is required to be recorded in UGM is recorded in time and in the format designated by the Market Operator,
- c) Following up the notifications received via UGM and carrying out the necessary control, correction and notice procedures further to the notifications,
- ç) Entering the final results announced in UGM in the specified format into the virtual meters created in the MMS at the time specified in DUY and in accordance with Article 10.

(2) The relevant network operator shall observe that further conditions required under the Regulation, relevant legislation and these Procedures and Principles with respect to generation and consumption facilities are present for association procedures.

### **Responsibilities of assigned supply companies**

**ARTICLE 14-** (1) The assigned supply companies shall be responsible for the following with respect to the offsetting transactions of generation and consumption facilities located in different distribution or assigned supply company regions:

- a) Following up the notifications received via UGM and carrying out the necessary control and correction procedures further to the notifications,
- b) Following up the final results announced in UGM, recording the announced results accurately and in the time and format specified in DUY for settlement feed in-feed out units as defined in the MMS,
- c) Payment of the amounts specified in UGM to the supplier and/or unlicensed generator within the periods specified in the Regulation.

(2) The relevant assigned supply company shall include in LÜYTOB the system usage fee corresponding to the amount uploaded to the virtual meter created within the scope of sub-paragraph (b) of the first paragraph of Article 10 and pay it to the relevant network operator upon its collection. It cannot make any request regarding the generation volume uploaded to the virtual meter created within the scope of sub-paragraph (c) of the same paragraph.

### **Correction procedures**

**ARTICLE 15-** (1) The relevant network operator may carry out correction procedures regarding the data recorded in UGM.

(2) Corrections related to the current period may be made until 23:59 on the seventh day of the month following the relevant billing period. On the ninth day, the final data according to the up-to-date data recorded by the relevant network operator shall be shared via UGM.

(3) Corrections can be made with regard to the previous periods, provided that it is limited to the period specified in the fifth paragraph of Article 133 of DUY. The current data regarding the correction process shall be recorded in UGM by the relevant network operator between the day following the final settlement notifications within the scope of DUY and the last day of the month. The necessary correction procedures shall be carried out in the following settlement period according to the current data recorded and the final data shall be shared via UGM.

(4) Offsetting transactions shall be performed again for all subsequent billing periods following the relevant year as to which correction was made, starting from the billing period as to which correction was made in line with the updated data.

(5) The relevant assigned supply company shall include the updated amounts to be formed as a result of the correction procedure carried out within the scope of the third and fourth paragraphs in the invoice to be issued according to the first invoice-based final settlement notification to be announced.

#### **Enforcement**

**ARTICLE 16-** (1) These Procedures and Principles shall enter into force on 1/7/2023.

#### **Execution**

**ARTICLE 17-** (1) The provisions of these Procedures and Principles shall be executed by the President of the Energy Market Regulatory Authority.

**ANNEX 1:** Application form

# ANNEX 1: GENERATION-CONSUMPTION FACILITIES ASSOCIATION APPLICATION FORM

| Organization ID of Institution Reading Meter | Organization Name of Institution Reading Meter | Group No | Facility ETSO Code            | Facility Type | CONSUMPTION FACILITY     |               |                         |                          |  | GENERATION FACILITY                   |  |
|--|--|----------|-------------------------------|---------------|--------------------------|---------------|-------------------------|--------------------------|--|---------------------------------------|--|
|  |  |          |                               |               | Supplier ETSO-E (X) Code | Supplier Name | Relevant Tariff         | SKTT Status <sup>1</sup> | Consumption Facility Contract Power <sup>2</sup> | Generation Facility Type <sup>3</sup> | Installed Capacity of Generation Facility <sup>4</sup> |
| 1013   | Sakarya Elektrik Dağıtım A.Ş.                  | 1        | 1xxxxx1<br>1xxxxx2<br>1xxxxx3 | Consumption   | 1zzzzz2                  | X Wholesale   | Industry OG Double Term | Yes                      | 110 kW   |                                       |  |
| 1024   | GDZ Elektrik Dağıtım A.Ş.                      | 1        | 1yyyyy1<br>1yyyyy 2           | Generation    |                          |               |                         |                          |  | 5.1.h                                 | 600 kW   |
|  |  |          |                               |               |                          |               |                         |                          |  |                                       |  |
|  |  |          |                               |               |                          |               |                         |                          |  |                                       |  |
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|  |  |          |                               |               |                          |               |                         |                          |  |                                       |  |
|  |  |          |                               |               |                          |               |                         |                          |  |                                       |  |

<sup>1</sup>Please answer “Yes” or “No” to whether the relevant consumption facility is in the scope of Supply of Last Resort Tariff (SKTT).

<sup>2</sup>Contract power of consumption facility must be stated in kW terms.

<sup>3</sup>Information regarding the provision of the relevant legislation under which the generation facility is established must be indicated as “5.1.h” or “5.1.ç”.

<sup>4</sup>The installed capacity of the generation facility must be stated in kW terms.

Note: Information regarding the generation facility and consumption facility established under Article 5.1.ç must be written in the same line.